STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST
BARREL TEST

INITIAL TEST

OPERATOR Colorado Crude Exp.
LOCATION OF WELL: NE-NU-SE
LEASE Walker
WELL NO. 8
COUNTY Rooks
FIELD Riffe
PRODUCING FORMATION Arbuckle

Date taken Sept. 21, 1982
Date effective

Well Depth 3233 Top Prod. Form 3222
Casing: Size 5 1/2" Wt. Depth 3226
Tubing: Size 2 7/8" Depth of Perfs 3230
Pump: Type Insert Bore 1 1/2"

Well Status Pumping, flowing, etc.

STATUS BEFORE TEST:

PRODUCED 24 HOURS
SHUT IN 0 HOURS

DURATION OF TEST 20 MINUTES 30 SECONDS

GAUGES: WATER INCHES PERCENTAGE
OIL INCHES 100 PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 70.00

WATER PRODUCTION RATE (BARRELS PER DAY) 

OIL PRODUCTION RATE (BARRELS PER DAY) 70 PRODUCTIVITY

STROKES PER MINUTE 8 1/2
LENGTH OF STROKE 44 INCHES

REGULAR PRODUCING SCHEDULE 24 HOURS PER DAY.

COMMENTS

STAT RE ED

SEP 27, 82

CONSERVATION DIVISION

WShale House

9-27-82

WITNESSES:

Ralph Barthager
FOR STATE

Lois Reiland
FOR OPERATOR

FOR OFFSET