TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

Operator License No.: 6039
Op Name: L.D. DRILLING, INC.
Address: RR 1 BOX 183B 7 SW 26TH AVENUE
          GREAT BEND, KS 67530

API Well Number: 15-009-24628-00-00
Spot: N2S2NW  Sec/Twnshp/Rge: 17-20S-11W
       3630 feet from S Section Line,  3960 feet from E Section Line
Lease Name: CAROL
County: BARTON
Well #: 1

String Size Depth (ft) Pulled (ft) Comment
PROD 5.5  3290  0  150 SX CMT
SURF 8.625 334  0  250 SX CMT

Well Type: OIL  UIC Docket No:  
Plug Co. License No.: 31529  Plug Co. Name: MIKE'S TESTING & SALVAGE, INC.
Proposal Revd. from: MIKE KELSO  Company: MIKE'S TESTING & SALVAGE, INC  Phone: (620) 938-2943

Proposal Plugging Method: Ordered 260 sxs 60/40 pozmix - 10% gel - 400# hulls.

Plugging Proposal Received By: HERB DEINES  Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 10/18/2005 10:30 AM  KCC Agent: PAT STAAB

Actual Plugging Report:
Kelso sanded off bottom perfs to 3000' and topped with 5 sxs cement using a dump bailer.
Cut casing at 2490' - pulled to 1325'.
Copeland tied onto casing - pumped 95 sxs cement with 300# hulls mixed in.
Pulled casing to 550' - pumped 40 sxs cement with 100# hulls mixed in.
Pulled casing to 200' - pumped 125 sxs cement to circulate cement to surface.
POOH. Hole standing full.
Well had various lengths of casing pulled.
Original cement order was 190 sxs.

Perfs:
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<tr>
<th>Top</th>
<th>Bot</th>
<th>Thru</th>
<th>Comments</th>
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<tbody>
<tr>
<td>3274</td>
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Remarks: COPELAND CEMENTING & ACID COMPANY - TICKET #26307.

Plugged through: CSG

District: 04

Signed [Signature]

RECEIVED OCT 2 6 2005

INVOICED

OCT 2 0 2005

(TECHNICIAN)

Date 10-26-05

Form CP-2/3

KCC WICHITA

WV No. 2006060675
<table>
<thead>
<tr>
<th>ELV: 1779 KB, 1774 GL SMP</th>
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<tbody>
<tr>
<td>ANH: 510 +1283</td>
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<tr>
<td>B/ANH: 530 + 1249</td>
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<tr>
<td>CHASE: 1471 + 308</td>
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<tr>
<td>WINP: 1517 + 262</td>
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<tr>
<td>HEEB: 2908 - 1129</td>
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<tr>
<td>BR LM: 3034 - 1255</td>
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<tr>
<td>LANS: 3052 - 1273</td>
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<td>BKC: 3278 - 1499</td>
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<td>ARB: 3280 - 1501</td>
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<td>RTD: 3292 - 1513</td>
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**IP status**

- **DST (1):** 1477-1540 (CHASE), 30-45-45-60, (1ST OP) 3 INCH BLO, (2ND OP) BLO
- **DST (2):** 3040-3100 (LANS A-D), 30-45-45-60, (1ST OP) BLO OFF BTM BKT/1", (2ND OP) BLO OFF BTM BKT/1 IMM. MED. GTS/20", NO GAUGE, REC 15 DM, 62 SLI OIL & GCM (1% OIL, 10% G, 89% M), ISP 745# FSP 723# FIP 56# - 49# FFP 67# - 56#
- **DST (3):** 3012-3140 (LANS E-G), 30-45-45-60, (1ST OP) BLO OFF BTM BKT/1.5", (2ND OP) BLO OFF B" BKT/4", 460 GIP, REC 186 MW, 394 GSY W, ISP 699# FSP 681# FIP 78# - 150# FFP 222# - 296#
- **DST (4):** 3167-3224 (LANS I & J), 45-45-45-60, (1ST OP) BLO OFF BTM BKT/1", GTS/27", NO GAUGE, (2ND OP) BLO OFF BTM BKT/1 IMM. MED. REC 87 GCWM, W/SCUM OIL, 62 SLI OIL & GCWM (5% OIL, 40% G, 55% WM), 62 SLI OIL & GCWM (2% OIL, 10% G, 89% WM) ISP 812# FSP 774# FIP 56# - 78# FFP 101# - 112#
- **DST (5):** 3278-3292 (ARB), 45-45-45-45, (1ST OP) BLO BLT TO 11.5 INCH, (2ND OP) BLO BLT TO 9.5 INCH, 3200 GIP, REC 40 CLEAN OIL (GR 41), 40 HO & GCWM (50% OIL, 70% GSY WM) ISP 572# FSP 565# FIP 56# - 45# FFP 45# - 45#
- **DST (6):** ARB (OIL), PTD 3325 (ARB), MICT - CO (ARB OH), AC 300 GAL (15%), NO, RE-AC 750 GAL (28%), SET 2-7/8" TBG AT 3287, NO PKR, POP 8 BO & 115.2 BWPD, 5/22/97