NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Date: 11/27/05

Expected Spud Date: November 29, 2005

OPERATOR: Lehigh Oil 33364
Name: Quest Charlotte LLC
Address: 5115 Anadarko, Suite 305
Oklahoma City, Oklahoma 73120
Contract Person: Richard Martin
Phone: (405) 685-3504

CONTRACTOR: Lehigh Oil
Name: Quest Charlotte LLC
Address: 5115 Anadarko, Suite 305
Oklahoma City, Oklahoma 73120
Contact Person: Richard Martin
Phone: (405) 685-3504

WELL DATE:
Available Date

Oil Gas

Equip. Name: Quest Charlotte LLC

Oil Gas

Pool Ext.

Ar Rotary

Wedge

Cable

If OWNED: old well information as follows:

Acreage: West Rank:
Original Completion Date:
Original Total Depth:
Directional: Deviated or Horizontal well?

If yes, true vertical depth:

Bolt hole Location:

KCC ON:

AFFIDAVIT

The undersigned hereby attests that the drilling, completion and events and plugging of this well will comply with K.S.A. 55-22-1.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to drilling well.
2. A copy of the approved notice of intent to drill shall be posted in each drilling rig.
3. A minimum amount of surface rights as specified herein shall be notified orally to the top, in all cases submittal of a completed form.

4. If the well is dry, an agreement between the operator and the district office on thin section or well completion is necessary prior to plugging.

5. If an ALTERNATIVE II COMPLETION, production shall be accomplished from both any usable well site or any unit within 500 feet of said well.

Applicant is in agreement with the above.

Date: November 21, 2005
Signature of Operator or Agent:

Title: Chief Operating Officer

Mail to: KCC - Conservation Division, 130 S. Market - Room 207B, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Pit of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply.

*Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells

<table>
<thead>
<tr>
<th>AR No.</th>
<th>14</th>
</tr>
</thead>
<tbody>
<tr>
<td>Operator:</td>
<td>Sweetwater LLC</td>
</tr>
<tr>
<td>Lease:</td>
<td>Selec., Dolio.</td>
</tr>
<tr>
<td>Well Number:</td>
<td>20-1</td>
</tr>
<tr>
<td>Field:</td>
<td>Cherokee Basin CBM</td>
</tr>
<tr>
<td>Number of Acreage attributable to well:</td>
<td>section</td>
</tr>
<tr>
<td></td>
<td>N</td>
</tr>
<tr>
<td></td>
<td>S</td>
</tr>
<tr>
<td></td>
<td>% of Section</td>
</tr>
<tr>
<td>Sec:</td>
<td>20</td>
</tr>
<tr>
<td>Tax:</td>
<td>26</td>
</tr>
<tr>
<td>S, R, H</td>
<td>E, W</td>
</tr>
</tbody>
</table>

PLAT

(Show location of the well and define attributing acreage for prorated or spaced wells.)

Below footing to the nearest fence or unit boundary line.

NOTE: In all cases locate the sip of the proposed welling/saleton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the clipped plat by identifying section lines, i.e. 1 section, 1 section with 1 surrounding sections, 4 sections, etc.
2. The distance to the nearest lease or unit boundary line.
3. If the proposed location is less than a proposed latitude of acreage attribution plat must be attached. (CD-5 for oil wells: CD-7 for gas wells.)