Expected Spud Date: November 26, 2005

OPERATOR: 33074
Name: Darrell Chewke Basin Operating Co., LLC
Address: 210 N. W. Rayne
City/State: Independence KS 67301
Contact Person: Tony Williams
Phone: 620-331-1710

CONTRACTOR: 3675
Name: McPherson Drilling
Phone: 620-331-1710

Well Drilled For: Oil Gas
Well Class: 

Type of Equipment:

Gas Storage
Drill Rig

GWWD
Wellsite

Bore Site: number of holes: Other

If OWWD: all well information as follows:

Operator:

Well Name: 

Original Completion Date: Original Total Depth:

Directional Drilled or Horizontal wellbore?: Yes / No

If Yes, true vertical depth:

Bottom Hole Location: KCC DRT #

Spot SW NE SW Sec 23 SW 30 14E

feet from line of section

feet from line of section

Yes / No

Distance:

feet MLS

Map Sheet: 100 + 40 M.

Length of Conductor Pipe required:

Proposed Total Depth: 140 feet

Approximate Total Depth: 110 feet

Water Source for Drilling Operations:

Drill Permits:

If Yes, proposed zone:

Will Core be taken:

Date: November 16, 2005

Affidavit

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-61-540.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well.

2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.

3. The minimum amount of surface pipe as specified below shall be set in concrete or cement to the top: In all cases surface pipe shall be set through all unconsolidated materials plus 8 feet in the underlying formation.

4. If the well is a dry hole, an agreement between the operator and the district office is required prior to plugging.

5. The appropriate district office will be notified whether or not any pipe or casing is cemented in.

6. If an ALTERATION I COMPLETION, production pipe shall be cemented from below any visible water to surface within 120 days of spud date.

Or pursuant to Appendix "B" - Kansas Surface casing order #133,891-C, which applies to the KCC District 3 area, the cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent:

Date:

KCC - Conservation Division, 130 S. Mark St. - Austin, KS 67002
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the grid below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1/2 mile of the boundaries of the prorated acreage attributable unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attributable unit for oil wells.

API No. 15: _______________________
Operator: Deet Cherokee Basin Operating Co., LLC
Lessor: Pickett Farms
Well Number: C1-23
Field: Cherokee Basin Coastal Gas Area
Number of Acres attributable to well: 40

QTR / QTR / S / N of acreage: SW, NE, SE, SW

Location of Well
County: ________
State: ________
City: ________

W Line of Section: __________
S Line of Section: __________
NS Line of Section: __________

Sec.: __________
Twp.: __________
Rng.: __________

W: ________
N: ________

Is Section: ☑ Regular or ☑ Irregular
If Section is Irregular, locate well from nearest corner boundary. Section corner unit:

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

(1.50) S

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 6 surrounding sections, 4 quadrants, etc.
2. The distance of the proposed drilling location from the section’s south / north or east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is within a prorated or spaced field a certificate of acreage attribution must be attached: (C1-7 for oil wells; C6-8 for gas wells).