KANSAS CORPORATION COMMISSION
OIL AND GAS COMMISSION
NOTICE OF INTENT TO DRILL

RECEIVED
NOV 2 2005

KCC WICHITA

November 26, 2005

Expected Spud Date

Operated by: Licensee 33074
Name: Curtin Cherokee Basin Operating Co. LLC
Address: 211 W. Myrtle
City/County/State: Independence KS 67901
Contact Person: Tony Williams
Phone: 620-331-7870

Contractor: Licensee 5675
Name: McPherson Drilling

Well Drilled For: Curtin Cherokee Basin
Well Class: Type Equipment:
Ok Gas Storage Mud Rotary
Enr Rec Inter Post Ext Air Rotary
Intert Disposal Wistik Wilk Cable

If OWNO: old well information as follows:
Operator:
Well Name: Curtin Cherokee Basin
Original Completion Date: Original Total Depth: 1260 Feet
Directional: Deviated or Horizontal well?: Yes No
Vertical or deviated?: Yes No
Bottom Hole Location: KCC Dkt #

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion, and eventual plugging of the well will comply with K.S.A. 55-16 seq.

It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office prior to spudding or well
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top: in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is to be dry hole, an agreement between the operator and the district office on the length and placement is necessary prior to plugging.
5. The appropriate district office will be notified after well is either plugged or production casing is cemented in;
6. If an ALTERNATE I COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: November 16, 2005

Signature of Operator or Agent:

For KCC Use ONLY
API # 15
Conductor pipe required:

Minimum surface casing:

Approved Spud date:

This authorization expires

(Onus authorization and spud date not started within 6 months of effective date)

Mail to: KCC - Conservation Division, 130 S. Marion - Room 2078, Wichita, Kansas 67202

For KCC Use

Effective Date:

Signature of Operator or Agent:

API # 15
Conductor pipe required:

Minimum surface casing:

Approved Spud date:

This authorization expires

(Onus authorization and spud date not started within 6 months of effective date)
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW:

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: Operator: Dall Cherokee Basin Operating Co. LLC
Lease: McGuire
Well Number: D-3-2
Field: Cherokee Basin Oil Area

Location of Well: County: Wilson
620 FSL
Location from: N / E Line of Section
2190 FEL
Location from: E / W Line of Section
Sec. 2
Twp. 30
S. R. 1SE

Is Section: Regular or Regular

If Section is irregular, locate well from nearest corner boundary.
Section corner used:

Note: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CG-7 for oil wells; CG-8 for gas wells).