KANSAS CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

November 2, 2005
KCC WICHITA

EXPENSE: 

SIC:\n
N. 3. 1983 EFL feet from 
660 FEL feet from 

SECTION: 

County: Wilson

Lease: 

Field Name: Cherokee Basin Coal Gas Area

Is this a Frontal / Spaced Field? 

Target (orientation(s)): Mississippian

Nearest Letter or unit boundary: 660 feet

Surface Ground Elevation: 886

Well MLS: 

Water well within one-quarter mile: 

Public water supply well within one mile: 

Depth to bottom of fresh water: 420 ft

Depth to bottom of usable water: 40 Min

Length of Surface Pipe Planned to be Used: 1, 1

Rounded Total Depth: 1,390 feet

Formed in Total Depth: Mississippian

Water Source for Drilling Operations: 

Well: 

Is the Water Well Drilled? 

Yes: No

Will Cores be taken? 

Yes: No

APPENDIX

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.

It is agreed that the following maximum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;

2. A copy of the approved Notice of Intent to Well shall be posted at each drilling site;

3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into underlying formations;

4. If the well is a hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;

5. The appropriate district office will be notified when well is either spudged or production casing is cemented;

6. If an ALTERNATE II COMPLETION, production pipe shall be centered from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing order #153891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well will be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: November 16, 2005

Signature of Operator or Agent: 
Title: 

KCC USE ONLY

API #: 205-26240-0000

Conductor pipe required: None

Minimum surface pipe required: 45 feet per Ab. ft

Approved by:

This authorization expires: 3-29-06

(100 feet of effective date.)

Spud date: 

Agent:

Remember:

- File Drill Plan Application form (CDP-1) with KCC Drill;
- File Completion Form (ACD-1) within 15 days of spud date;
- File acreage assignment with the appropriate district office;
- Notify appropriate 40th office 48 hours prior to withdrawal or re-entry;
- Submit plugging report (CD-4) after plugging is completed;
- Obtain written approval before disposal or re-entering water;

If this permit has expired (Signature of Operator or Agent) above, please check box below and return to the address below:

well Not Drilled - Permit Expired

Mail to: KCC - Conservation Division, 130 S. Maitland - Room 2078, Wichita, Kansas 67202

For KCC Use Only

AP# 15 - 205-26240-0000

Conductor pipe required: None

Minimum surface pipe required: 45 feet per Ab. ft

Approved by:

This authorization expires: 3-29-06

(100 feet of effective date.)

Spud date: 

Agent:

Remember:

- File Drill Plan Application form (CDP-1) with KCC Drill;
- File Completion Form (ACD-1) within 15 days of spud date;
- File acreage assignment with the appropriate district office;
- Notify appropriate 40th office 48 hours prior to withdrawal or re-entry;
- Submit plugging report (CD-4) after plugging is completed;
- Obtain written approval before disposal or re-entering water;

If this permit has expired (Signature of Operator or Agent) above, please check box below and return to the address below:

well Not Drilled - Permit Expired

Mail to: KCC - Conservation Division, 130 S. Maitland - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form.
If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

AP No. 15 -
Operator: Deft Cherokee Basin Operating Co. LLC
Lease: Edens
Well Number: C4-34
Field: Cherokee Basin Coal Gas Area
Number of Acres attributable to well: 40
QTR / QTR / QTR of acreage: NE

Location of Well: County: Wilson
1980 FSL: feet from: N / E / S / W Line of Section
660 FEL: feet from: N / E / S / W Line of Section
Sec. 34, Twp. 29, S, R. 14E
In Section: Regular or Irregular
If Section is irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

in plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CD-7 for oil wells; CD-4 for gas wells).