NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use Only
Effective Date: 11/16/05

District #: 31191
SOA?: Yes  No

KANSAS CORPORATION COMMISSION
Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form #57
Date: 11/16/05
Farm must be Typed
Form must be Signed
All blanks must be filled

Expected Spud Date: December 20, 2005

Drill Site: C-5/2  SE NW Sec 32 Twp 32  S R 10  E Sec 32

Name: R & B Oil & Gas

Address: P.O. Box 195
City/State/Zip: Atchison, Kansas 66002-0195

Phone: 620-254-7251

Contractor: DEUCE DRILLING CO., INC.

Well Drilled For:

Well Class: 

Type of Equipment:

X Oil 
X Enr Rec 
X Inter 
X Lead Rotary 
X Air Rotary

X Gas 
X Bovage

X Post Ext

X Air Drilling

X Water

X Cable

X Other

If DWVO or well information below applies:

Operator:

Well Name:

Original Completion Date: 

Original Total Depth: 

Directional, Deviated or Horizontal well?: 

Yes X  No

If Yes, true vertical depth:

Bottom Hole Location:

KCC DKT #: 

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 65-41a seq.

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by cementing to the top; in all cases surface pipe shall be set through all uncontaminated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production testing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any unlined water to surface within 120 days of spud date.

Or pursuant to Appendix 16: Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II casing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11/14/05
Signature of Operator or Agent: 

For KCC Use Only

AP # 15  007-22953.00-00

Conductor pipe required: 2005

Minimum surface pipe required: 200 feet per Acre. 6%

Approved by: TEC-11-2105

This authorization expires: 05/02

(Provisional drilling not started within 6 months of effective date)

Spud date: 

Agent: 

Mail to: KCC - Conservation Division, 130 S. Market - Room 207B, Wichita, Kansas 67204

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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: ___________________________
Operator: ___________________________
Lease: ___________________________
Well Number: ________________________
Field: ___________________________
Number of Acre attributable to well: ________________________
QTR / QTR / QTR of acreage: ________________________

Location of Well: County: ________________________
See from: W / S Line of Section
Lot from: E / W Line of Section
Sec. __________ Two: S. R.
Is Section: ______ Regular or ______ Irregular
If Section is Irregular, locate well from nearest corner boundary. Section corners used: ______ NE ______ NW ______ SE ______ SW

PLAT
(Show location of the well and acreage attributable to a well for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

EXAMPLE

NOTE: In all cases locate the spot of the proposed drilling location.

BAMBER COUNTY

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CD-7 for oil wells; CG-8 for gas wells).
November 21, 2005

Mr. Randy Newberry
R & B Oil & Gas
PO Box 195
Attica, KS 67009-0195

RE: Drilling Pit Application
Traffas C Lease Well No. 1
NW/4 Sec. 32-32S-10W
Barber County, Kansas

Dear Mr. Newberry,

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed *without slats*, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

[Signature]

Kathy Haynes
Environmental Protection and Remediation Department

cc: S Durrant