FOR KCC USE ONLY
APR 15 1980
130. 763/69. 00. 00
Conductor pipe received
Minimum surface pipe required
30 ft
Approved by
KANSAS CORPORATION COMMISSION
Oil & Gas Conservation Division
NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing well

KANSAS CORPORATION COMMISSION
Oil & Gas Conservation Division

Expected Spud Date: November 25, 2005

OPERATOR: Quint Oil Corporation
Address: 1101 Crescent Avenue, Suite 200
Oklahoma City, Oklahoma 73120
Contact Person: Richard Martin
Phone: (405) 488-3304

CONTRACTOR: Leber Oil Company
Address: 300 Market Street, Suite 300
Wichita, Kansas 67202
Contact Person: Steve Leber
Phone: (316) 262-7802

WELL: 1503955

Well Drilled For: Gas Storage
Well Class: Gas
Type: Production

Depth: 1800 ft

Is SECTION Regular? Yes
Is Reverse? No

COUNTY: Osage
Is this a Producing/Spaced Field? Yes
Target Formation: Cherokee
Lease Name: King Farms
Lease #: 5704

LEASE: State Lease

Position: 26.960

IN SLIP: 47.960

No interference

Gross Surface Elevation: 1392.5

Net MSL: 1392.5

Water well within one-quarter mile: No

Public water supply well within one mile: No

Depth to bottom of fresh water: 100

Depth to bottom of salt water: 200

Surface Pipe by Minimum: 4

Length of Surface Pipe Planned to be set: 25

Length of conductor Pipe required: 40

Formation Total Depth: 1950

Water Source for Drilling Operations:

Oil: Yes
Gas: No

DHW Permit: Yes

Will Case be Taken:

If Yes, proposed zone:

CONSERVATION DIVISION
WICHITA

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion, and eventual plugging of this well will comply with K.S.A. SS et seq.,

It is agreed that the following minimum requirements will be met:

1. The well the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all rental surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry wind or an agreement between the operator and the district office on depth and placement is necessary prior to plugging;
5. If an alternate completion, production pipe shall be converted from below any usable water to surface within 120 days of spudding.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: November 20, 2005
Signature of Operator or Agent: R. Michael White
Chief Operating Officer

Remember:
- Submit Permit Application form (CPC-1) with Intent to Drill;
- Submit Completion Form (ACC-1) within 30 days of spudding;
- Notify the appropriate district office of all changes in location, name, and well number;
- Submit drilling report (CP-4) after plugging is completed;
- Obtain written approval before disposing of drilling waste;
- If this permit has expired, the well has not been drilled, and a written request for a drilling permit has been submitted, this form shall be returned with the signature below.

Mail to: KCC - Conservation Division, 130 S. Muskel - Room 207A, White, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15
Operator: Quest Cherokee LLC
Lease: King Farms
Well Number: B-1
Field: Cherokee Basin CBM
Number of Acres attributable to well:
QTR / QTR / QTR of acreage

Location of Well: County: Neosho
1980 feet from
1930 feet from
Sec: 8
Twp: 28
R: 19

Is Section: ☑ Regular or ☐ Irregular
If Section is Irregular, locate well from nearest corner boundary.
Section corner used: ☑ NE ☐ NW ☐ SE ☐ SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are staking the depicted plat by identifying section lines, i.e., 1 section, 1 section with 8 surrounding sections,
4 sections, etc.
2. The distance of the proposed drilling location from the section’s south / north and east / west.
3. The distance to the nearest leases or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CD-7 for oil wells; CG-8 for gas wells).