**NOTICE OF INTENT TO DRILL**

**KANSAS CORPORATION COMMISSION**

**OIL & GAS CONSERVATION DIVISION**

**须由 KCC 批准的udy 5 天后才可进行钻探工作**

**必须由 KCC 批准的udy 5 天后才可进行钻探工作**

**Councilman**

**来电: 1-9**

**Address:**
6088 Dole Ln, 112th St.

**City/State:**
Oklahoma City, OK 73162

**Contact Person:**
Tasha Brown

**Phone:**
405-772-5511

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**Driller:**

**Name:**

**Funk Drilling Co., Inc.**

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**Well Drilled For:**

**Well Class:**

**Type of Equipment:**

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**Oil**

**Gas**

**Storage**

**Injection**

**Water Well**

**Ar Rotary**

**Cable**

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**Gross Produced:**

**Net Produced:**

**Wells:**

**Total Depth:**

**Original Completion Date:**

**Original Total Depth:**

**Directional:**

**Deviated Or Horizontal wellbore?**

Yes or No

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**Bottom Hole Location:**

**KCC Dkt #:**

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**Revised & Spaced**

**(Glück Field)**

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**AFFIDAVIT**

**The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.**

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted on each rigging.
3. The minimum amount of surface pipe as specified below shall be set by displacing cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on the well's future status is necessary prior to plugging.
5. The appropriate district office will be notified prior to well's plug or production using is cemented in.
6. If an ALTERNATE II COMPLETION, production pipe must be cemented from below any vehicle water to surface within 120 days of spud date.

Or pursuant to Appendix B-8, Eastern Kansas surface casing order 453,891-31, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and is the best of my knowledge and belief.

**Date:**

**Signature of Operator or Agent:**

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**Mail to:**

KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW.

Plotted acreage attributable to a well in a prorated or spaced field is to be located in the plat below. If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attributable unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attributable unit for oil wells.

API No.: 15
Operator: Cottrell Exploration, Inc.
Lease: Hashknife
Well Number: 1-9
Field: Glick
Number of Acres attributable to well:
GTR / QTR / QTR of acreage: NW, SE, NE

Location of Well: County: Comanche
Location from N: 6750 ft
Location from E: 1150 ft
Sec: 9
Twp: 31
R: 16
W. Line of Section

If Section is irregular, locate well from nearest corner boundary.
Section corner used: NE, NW, SE, SW

PLAT
(Show location of the well and shaded attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat to identify section lines, i.e., 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attributable plat must be attached (CD-7 for oil wells; CD-8 for gas wells).
November 21, 2005

Ms. Tisha Braun
Castelli Exploration, Inc.
6908 NW 112th St.
Oklahoma City, OK 73162

RE: Drilling Pit Application
Hashknife Lease Well No. 1-9
NE/4 Sec. 09-31S-16W
Comanche County, Kansas

Dear Ms. Braun:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without slots, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (622) 225-9888 when the fluids have been removed. Please file form CDP-6, Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

[Signature]

Kathy Haynes
Environmental Protection and Remediation Department

cc: S Durrant