NOTICE OF INTENT TO DRILL

KANSAS CORPORATION COMMISSION
Oil & Gas Conservation Division

Must be applied for by KCC five (5) days prior to commencing well

Form G-1
December 1982
Form must be Typed
All blanks must be filled

Expedited Spud Date: November 25, 2005

OPERATOR: Licensee
Name: 33344

Address: 3701 North May Avenue, Suite 200
City/State/Zip: Oklahoma City, Oklahoma 73120
Contact Person: Richard Martin
Phone: (405) 488-1304

CONTRACTOR: Licensee
Name: Will advise

Well Data For:
Type: Oil
Completion: Perm
WELL NAME:
No. 12

COORDINATES:

Latt. 37°30'19" N
Long. 97°15'41" W

If OWNED: old well information as follows:
Operator:
Well Data:
Completion/Completion:
Original Completion Date:
Original Spud Depth:

Disposal/Deviated or Horizontal well:
Yes

If Yes, true vertical depth:

Bottom Hole Location:
KCC DKT:

CONSERVATION DIVISION

November 25, 2005

AFFIDAVIT

The undersigned hereby states that the intended completion and eventual plugging of this well will comply with K.S.A. 55-3 51 seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to commencing well.
2. If a copy of the approved notice of intent to drill is required, it shall be filed with the district office.
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top. In all cases surface pipe shall be set throughout all unconsolidated material plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging.
5. The appropriate district office will be notified before well is either plugged or production is completed in it.
6. If an ALTERNATE 2 COMPLETION, production pipe shall be cemented below 120 days of test date.

To guarantee to Article 8 - Eastern Kansas surface casing, order 1193,381-2, which applies to the KCC District 3 area, alternate 1 cementing must be completed within 30 days of the spud date or the well shall be plugged.

I hereby certify that the statements made herein are true and correct.

Date: November 18, 2005

Signature of Operator or Agent:

Remember to:
- File Drill In Application (Form COP-1) with intent to drill;
- File Completion Form AGG-1 within 120 days of spud date;
- File accurate attribution plat according to field practice orders;
- Notify appropriate district office 48 hours prior to commencing operations;
- Submit plugging report (COP-6) after plugging is completed;
- Obtain written approval before disposing or incurring test water;
- Submit water test (COP-7); please check the box below and return to the applicant below.

Mail to: KCC - Conservation Division, 130 S. Market - Room 207, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated spaced field, please fully complete this side of the form. If the intended well is in a prorated spaced field complete the plat below showing the well will be properly located in relation to other wells producing from the common source of flow. Please locate all the wells within 1 mile of the boundaries of the proposed acreage attraction unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attraction unit for oil wells.

API No. 15:
Operator: Quantum Chemical LLC
Lessor: Browning, Craig
Field: Cherokee Basin CBM

Number of Acres attributable to well:
QTR / QTR: QTR of acreage:

Location of Well:
County:
Nebraska:

Section:
Top:
B. R.:

Is Section: Regular or Irregular

If section is Irregular, locate well from nearest corner boundary.
Section Corner Used:
NE
NW
SE
SW

NOTE: In all cases locate the spot of the proposed drilling location.

PLAT

(Show location of the well and itself attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

EXAMPLE

-1980

SEWARD CO.