KANSAS CORPORATION COMMISSION
Oil & Gas Conservation Division
NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing well

For KCC Use: 11-2605
Effective Date: December 2002
Form must be Typed
All blanks must be Pilled

Operatory

Expected Spud Date: November 26, 2005

Well # - Spot

NOTICE OF INTENT TO DRILL

Well Drilled For: Oil
Well Class:
Type Equipment:
Gas Storage
Water Disposal
Petroleum Oil
Air Rotary
Coalbed Methane

If OWNED: old well information as follows:

Well Name:
Original Completion Date:
Original Total Depth:
Directional, Deviated or Horizontal well:

KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION

APR # 15: 2636770000

Minimum surface area required: 25 acres

This authorization expires:
(The authorization void if drilling not started within 6 months of approval date.)

Well Name:
Well Class:
Minotar
Mud Rotary

Is the well drill on top of an oil lease or pad:
Yes
No

Is the well drill on the same pad:
Yes
No

Is water for drilling being supplied by this well:
Yes
No

Is a drilling permit required:
Yes
No

Well Drilled For:
Oil

Operator
Name:
Address:
City:
Phone:

CONSERVATION DIVISION

Yes
No

Well Class:

KANSAS CORPORATION COMMISSION

CONSERVATION DIVISION

API # 15: 2636770000

Minimum surface area required: 25 acres

This authorization expires:
(The authorization void if drilling not started within 6 months of approval date.)

Well Name:

Well Class:

CONSERVATION DIVISION

KANSAS CORPORATION COMMISSION

CONSERVATION DIVISION

API # 15: 2636770000

Minimum surface area required: 25 acres

This authorization expires:
(The authorization void if drilling not started within 6 months of approval date.)

Well Name:

Well Class:

CONSERVATION DIVISION

KANSAS CORPORATION COMMISSION

CONSERVATION DIVISION

API # 15: 2636770000

Minimum surface area required: 25 acres

This authorization expires:
(The authorization void if drilling not started within 6 months of approval date.)

Well Name:

Well Class:

CONSERVATION DIVISION

KANSAS CORPORATION COMMISSION

CONSERVATION DIVISION

API # 15: 2636770000

Minimum surface area required: 25 acres

This authorization expires:
(The authorization void if drilling not started within 6 months of approval date.)

Well Name:

Well Class:

CONSERVATION DIVISION

KANSAS CORPORATION COMMISSION

CONSERVATION DIVISION

API # 15: 2636770000

Minimum surface area required: 25 acres

This authorization expires:
(The authorization void if drilling not started within 6 months of approval date.)

Well Name:

Well Class:

CONSERVATION DIVISION

KANSAS CORPORATION COMMISSION

CONSERVATION DIVISION

API # 15: 2636770000

Minimum surface area required: 25 acres

This authorization expires:
(The authorization void if drilling not started within 6 months of approval date.)

Well Name:

Well Class:

CONSERVATION DIVISION

KANSAS CORPORATION COMMISSION

CONSERVATION DIVISION

API # 15: 2636770000

Minimum surface area required: 25 acres

This authorization expires:
(The authorization void if drilling not started within 6 months of approval date.)

Well Name:

Well Class:
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15:
Operator: Creek Energy LLC
Leasing: Creek, Craig
Well Number: 7-1
Field: Cherokee Basin CSM
Number of Acres attributable to well: 7.3
QTR / QTR / QTR of acreage: N, NW, SE

Location of Well: County: Noble
5430 feet from H / S Line of Section
1890 feet from W Line of Section
Sec.: 7 Twp.: 28 S. R.: 19
Is Section: Regular or Irregular
Is Section Irregular, locate well from nearest corner boundary. Section corner used: NE NW SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The map or in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections.
2. The distance of the proposed drilling location from the section’s south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CG-7 for oil wells; CG-8 for gas wells).