KANSAS CORPORATION COMMISSION
Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use:

Expected Spud Date: November 12, 2005

OPERATOR:

Name: AMERICAN WARRIOR, INC.
Address: P.O. Box 399
City/State/Zip: Garden City, KS 67846
Phone: (620) 275-9231

CONTRACTOR:

Name: Discovery Drilling

Well Drilled For:

Well Class:

Type of Equipment:

Osage Storage Gas Enid Record Oil Enid Record Gas Enid Record Oil Enid Record Gas

Spud Date: November 12, 2005

Well No.: 3158

Line of Section:

is Section ______ Regular ______ Irregular ______

County: 

Lease Name: HELSER

Field Name: JENELIN

Is this a Pioneered/Spaced:

Target Information:

K&G & Arbuckle

Nearest Lease or unit boundary:

Public Water Supply well within one mile:

Water Meas. from Drilled horizon:

Surface Pipe by Alternate:

Length of Surface Pipe Pullout to be set:

Length of Conductor Pipe requires:

Projected Total Depth:

Formation at Total Depth:

Water Source for Drilling Operations:

Well Drilling Permit:

Well Drilling Permit #:

Note: Apply for Permit with DWR

If Yes, proposed zone:

KCC DNR #:

Date:

November 17, 2005

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.

If it is agreed that the following requirements must be met:

1. Notify the appropriate district office prior to spudding of well;

2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;

3. The minimum amount of surface pipe as specified below shall be set by casing cement to the top of all uncemented materials plus a minimum of 20 feet into the underlying formation;

4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;

5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;

6. If an Alternate II completion, production pipe size must be cemented from top of casing seal to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas Surface casing units #133891-4, which applies to the KCC District 3 area, alternate II cementing must be completed within 60 days of spudding or well may be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: December 12, 2005

Signature of Operator or Agent: 

Mail to: KCC - Conservation Division, 130 S. Market - Room 207A, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat or acreage attributable to a well in a prorated or spaced field

if the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat before showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15:
Operator: AMERICAN WARRIOR, INC.
Location:
Well Number: 1-26
Field:
Number of Acres attributable to well:
QTR / QTR / QTR of acreage:

Location of Well: County: Rocks:
3320 ft east from 1360 ft east from
Sec: 26
Line of Section:
Line of Section:
East West
In Section: Regular or Irregular
If Section is Irregular, locate well from nearest corner boundary:
Section corner well:

NOTE: In all cases locate the spot of the proposed drilling location.

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footages to the nearest whole or unit boundary line.)

EXAMPLE

SE/4 Sec. 26

NOTE: In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: GS-7 for oil wells; GS-8 for gas wells.)