KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Month: December 2005
Year: 2005

Expected Spud Date: December 17, 2005

Operator: Raymond Oil Company, Inc.
Address: 3001 Old K-96, Wichita, KS 67201
Contact Person: Clarke Sandberg
Phone: 316-267-4714

Contractor: Odam Drilling Company, Inc.

Wild Drill For: Gas
Wild Date: 17-DEC-05
Type of Equipment: Gas Rotary

If OWDW: old well information at follows:
Operator: Raymond Oil Company, Inc.
Original Completion Date: 12-OCT-80
Original Total Depth: 3,585 ft
Directional, Deviuped or Horizontal well?: Yes
If Yes, true vertical depth: 3,585 ft
Bottom Hole Location:
KCC DKT:

Spud C:
W 2
SE
Sec. 32
Twp. 13
N
R. 13
W

West

1320
1960

Yes
No

County: Barber
Lease Name: Prien Trust
Well No.: 5

Field Name:
Is this a Priced or Spaced Field?: Yes
Target Formation: Shugues Sand, LCC & Miss
Irregular Lease or Unit Boundary?: Yes

Ground Surface Elevator: 1277
Water well within one-quarter mile:
Public Water supply well within one mile:
Depth to bottom of fresh water: 150 ft
Depth to bottom of salt water: 187 ft

Surface Pipe by Alternate: Yes
Length of Surface Pipe Planned to be set:
250 ft
Length of Conductor Pipe required:
In feet of Total Depth: 4750
Formation at Total Depth: Viola

Drill Permit: Yes
Will Core be taken?: No

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-27 et seq.

For KCC Use Only
API # 15 - 007, 22951 - 00-00
Conductor pipe required: NO
Minimum surface pipe required: 220 feet per section

Remember to:
- File Drill Plan Application (CPD-1) with Intent to Drill.
- File Completion Form (AC-1) within 120 days of spud date.
- File aerial stratigraphic plot according to field jurisdiction rules.
- Notify appropriate district office 48 hours prior to workover or re-entry.
- Submit plugging report (CP-4) after plugging is completed.
- Obtain written approval before disposing of drilling salt water.
- If this permit has expired (five years Child expiration date) please check the box below and return to the address below.

Mail to: KCC - Conservation Division, 120 S. Market - Room 208, Wichita, Kansas 67202

Received Form
Form: Oil G and Gas Conservation Division
Received Date: NOV 0 9 2005

Date: November 8, 2005
Signature of Operator or Agent: Geologist

Mail: To: KCC - Conservation Division, 120 S. Market - Room 208, Wichita, Kansas 67202

Authorized by: Agent

For KCC Use Only
AP # 15 - 007, 22951 - 00-00
Conductor pipe required: NO
Minimum surface pipe required: 220 feet per section

This authorization expires 5/16/06
(This authorization uses a drilling not started within 6 months of approval date)

Spud date: 12-17-05
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well is a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relation to other wells producing from the common source of supply.

Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 1: ____________________________________________
Operator: Raymond Oil Company, Inc.
Lease: Augus Trust 'B'
Well Number: 4
Field: ________________________________

Number of Acres attributable to well: ________________________
QTH / QTR / QTR of acreage: __________________________

Location of well:  
County: Barber

1980  East from  
Sec. 32  S. R. 33

In Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE SE NW SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show location to the nearest lease or unit boundary line.)

NOTE: In all cases locate the seat of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e., 1 section with 8 surrounding sections,
4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CO-7 for oil wells; CO-8 for gas wells).
November 16, 2005

Mr. Clarke Sandberg
Raymond Oil Company, Inc.
PO Box 48788
Wichita, KS 67201

RE: Drilling Permit Application
Dugan Trust & Lease Well No. 4
SE/4 Sec. 06-325-13W
Barber County, Kansas

Dear Mr. Sandberg:

District staff has inspected the above referenced location and has determined that the reservoir pit shall be constructed without slots, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reservoir pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reservoir pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/Conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

[Signature]

Kathy Hayperi
Environmental Protection and Remediation Department

cc: S Durrant