KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC law (5) days prior to commercial well

For KCC Use: 12-1-05

Date of Proposed Drilling: November 15, 2005

Operator's Name: ABBERCROME ENERGY, LLC
Address: 11924 HAMMOND ETN, OSHKOSH, WI 54901
Contact Person: DON BLUMBERG
Phone: 920-262-1411

Contractor's Name: 30564
Address: ABBERCROME LTD, INC.

Well Description:

Well Class: Field Name: WILDCAT
Type: WILDCAT

If DWAD: please inform as follows:
Operator: Abbercrome
Well Name:

Drilled or Deviated to Horizonal Well?
Yes

Bottom Hole Location:
KCC DKT Location:

* PRORATED & SPACED HUDGSON & PHINOA

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.

It is agreed that the following minimum requirements will be met:
1. satisfy the appropriate district office prior to spudding of well;
2. copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. the minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cement surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. the well is dry and, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. the appropriate district office will be notified prior to well is either plugged or abandoned;
6. If an ALTERNATE COMPLETION, production pipe shall be cemented from shallow any usable water at surface within 120 days of spudding date.

Date: 11-09-05
Signature of Operator or Agent:

Time, Vice President of Exploration:

Last 5 digits of Social Security Number:

KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below stating that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution one for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

<table>
<thead>
<tr>
<th>API No. 15</th>
<th>Operator</th>
<th>CALDER</th>
<th>Well Number</th>
<th>Field</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>IDERCOMBE ENERGY, LLC</td>
<td></td>
<td>1-13</td>
<td>WILDCAT</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Location of Well</th>
<th>County</th>
<th>650</th>
<th>Net from West from</th>
</tr>
</thead>
<tbody>
<tr>
<td>1970</td>
<td>WASKEL</td>
<td>S.</td>
<td>S. Line of Section</td>
</tr>
<tr>
<td>Sec. 13</td>
<td>Trp. 28</td>
<td>S. R. 33</td>
<td></td>
</tr>
</tbody>
</table>

If section is irregular, locate well from nearest corner boundary. Section corner used: NE, NW, SE, SW

PLAT

(Show location of the well and share attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

RECEIVED

KANSAS CORPORATION COMMISSION

CONSERVATION DIVISION

WICHITA, KS

NOTE: In all cases locate the first of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section piece, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the nearest south, north, east, west.
3. The distance of interest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of amends attribution plat must be attached. (CG-7 for oil wells, CG-8 for gas wells.)