KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION COMMISSION
NOTICE OF INTENT TO DRILL

Must be approved by KCC fee (5 days prior to commencing well)

Count: Graham
Lease No: WAPA Unit

Field Name: 

Is this a Paddy / Spaced Field? 

Target Formation(s): 

Nearest Lease or Unit boundary: 0.00 see attached map

Ground Surface Elevation: Est. 2196

Water well within one-quarter mile: 

Public water supply well within one mile: 

Depth to bottom of fresh water: 157

Depth in bottom of usable water: 

Surface Fire by Alternate: 

Length of Surplus Pipe Planned to be set: 200

Length of Conduit Pipe required: 

Projected Total Depth: 3650

Formation at Total Depth: 

Water Source for Drilling Operations: 

KCC DKT # 

ATT. 

AFFIDAVIT

The undersigned hereby affirms that the drilling, pumping and eventual plugging of this well will comply with K.S.A. 55 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well.

2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.

3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.

4. If the well is a dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging.

5. The appropriate district office will be notified before well is either plugged or production casing is cemented in.

6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendices "I" - "J", Eastern Kansas surface casing order 13,831-C, which applies to the KCC District Area, alternates in cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTCYP district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11/14/05
Signature of Operator or Agent: 

Mail to: KCC - Conservation Division, 130 S. Market, Room 2078, Wichita, Kansas 67202

Date: 11/22/05

Expected Spud Date: 11/2/05

OPERATOR: License No. 30906
Name: Murfin Drilling Company, Inc.
Address: 250 N. Water, Suite 300
City/State/Zip: Washburn 620
Phone: 316-287-3241

CONTRACTOR: License No. 30606
Name: Murfin Drilling Company, Inc.

Well Drilled For: 

Well Class:

Type Equipment:

Oil

Enr Rec Storage

Well Ext.

An Rotary

Mod Rotary

Mod Rotary

Disposal

Ward

Cable

Q:

Sec.

# of Horse

Other

ORWO: Add well information as follows:

Operator:

Well Name: 

Original Completion Date: 

Original Total Depth: 

Directional, Deviated or Horizontal well?: 

Yes

No

Yes

No

Yes

No

Yes

No

Bottom Hole Location: 

KCC DKT # 

UNIT INFO ATT.

Remember to:

- File DHP Reassignment (form CEC-1) with intent to Drill.
- File Completion form CEC-4 within 120 days of spud date.
- File average of 46 hours prior to workover or re-entry.
- Submit drilling report (Form 4-A) after plugging is completed.
- Obtain written approval of all disposing or injecting salt water.
- If this permit has expired (Form authorized expiration date) please check the box below and return it the address below

Well Not Drilled - Permit Expired

Signature of Operator or Agent: 

Date: 3/10/02

Mail to: KCC - Conservation Division, 130 S. Market, Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plot of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this section of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attributable unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attributable unit for oil wells.

API No. 15: __________________________
Operator: Muskh-DiZting Company, Inc.
WAPU Unit: __________________________
Well Number: 33-33-11-11
Field: __________________________
Location of Well: County: Graham
Location Reference: 2600 feet from 4 N 12 33 9 R 21
is 9° West
Plat Information: Regular or Irregular

GTR / GTR (GTR) of acreage: NE, SE, NW, SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e., 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section’s south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attributable plat must be attached: (CO-7 for oil wells; CO-8 for gas wells).