KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC 72c (5) days prior to commencing work

Date: 11-20-05

OPERATOR: License#: 33491
Name: Ring Oil Operations
Address: 698 E Fairground Road
City/State/Zip: Ellis, KS 67637
Contact Person: Rodney L. King
Phone: (785) 726-3460 Cell Phone (785) 259-3025

CONTRACTOR: License#: 33436
Name: Direct Energy LLC

WELL Drilled For: Wildcat
Well Class: Type Equipment:
\( \checkmark \) Oil
\( \checkmark \) Gas
\( \checkmark \) Storage
\( \checkmark \) Disposal
\( \checkmark \) Wildcat
\( \checkmark \) Mud Rotary
\( \checkmark \) Air Rotory
\( \checkmark \) Cable

On SW NE Sec. 35 Twp 12 S R 70 W

In Section X Regular Irregular
(Note: Lay off well on the Section Plat on reverse side)

County: Ellis
Lease Name: King
Well No: 1
Field Name: 
Is this a Pivoted / Spaced Field?
\[ \text{Yes No} \]

Target Formation: Lansing - Arbuckle
Net Pay - Unit Lease or Unit boundary, 3/4 Mile

Surrounding Surface Elevation: 2105

Water well within one-quarter mile:
\[ \text{Yes No} \]

Public water supply well within one mile: 

Depth to bottom of fresh water: 180

Water well within one-quarter mile:

Depth to bottom of usable water: 243

Surface Pipe by Alternate Method:

Length of Surface Pipe Placed to set:

Projeccted Total Depth: 3500 Ft

Formation at true Depth: 3560 Ft

Water Source for Drilling Operations:

1. [ ] For Own Use

2. [ ] For Other

Discharge per 115 IRR. 1/15-05

Will Cores be Taken?
\[ \text{Yes No} \]

If Yes, proposed zone:

RECEIVED
NOV 14 2005

KCC WICHITA

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be on
    through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will notify well if either plugged or produced after cementing is cemented in;
6. If an alternate method of production, production pipe shall be cemented from bottom to top of the formation within 120 days of spud date.

O, pursuant to Appendix B - (System Kansas Surface casing order 1133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office plug to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11-8-05
Signature of Operator or Agent: Rodney L. King
Title: Operator

For KCC Use Only:
API #: 515-2473.0000
Conduit pipe required: None

Minimum surface pipe required: 0

This authorization expires 04-15-05

This authorization is valid if drilling is not started within 6 months of approval date.

Before commencing final cementing, the operator must notify the appropriate district office of their intention to advise the district office of their

If a permit is issued, the operator must check the form below and return the completed form to the district office.

Well Not Drilled - Permit Expired

Signature of Operator or Agent:

Date: 11-20-05

Mail to: KCC - Conservation Division, 150 N. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

APN No. 15: __________________________
Operator: King Oil Operations
Lease: ______________
Well Number: No. 1
Field: __________________________
Number of Acres attributable to well: 160
QTR / QTR / QTR of acreage: 35 - 12 S - 20 W

Location of well: County: Ellis
1710 feet from N / S
1680 feet from E / W
Line of Section
Line of Section
Sec: 35
Twp: 12 S
R: 20 W
East W

Is Section: X Regular or Regular
Irregular
If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

Note: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plot by identifying section units, i.e., 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field, a certificate of acreage attribution plat must be attached (CG-7 for oil wells; CG-8 for gas wells).