KAHNS CORPORATION COMMISION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing well

For KCC Use

Effective Date:

District # 11-20-05
SGA: Yes / No
Expected Spud Date:

month 11 05
year

OPERATOR: License #: 5278
Name: RINO CORPORATION
Address: 3131 W Main Street, Suite 500
City/State/Zip: Oklahoma City, Oklahoma 73112
Contact Person: Sheila Hopper
Phone: 405-345-3326

CONTRACTOR: License #: 30684
Name: AHERN Contractors, Inc.

Well# for:
Well# Type Equipment
Oil X Erich Rec
Gas
OWWD
Seismic
Other

If OWWD: Old Well Information as follows:
Operator:
Well Name:
Original Completion Date:
Original Total Depth:
Directional, Deviated or Horizontal well?: Yes / No
If yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

PROPOSED SPACED井 E4-1 2005

DHR Permit #:

WATER SOURCE:
Formation at Total Depth:
Well
Farm Pond
Other
DWR Permit #:

WELL LOCATION:

NOTE:
Submit plugging report (CP-4) after plugging is completed; if permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Mail to: KCC - Conservation Division, 130 S. Market, Room 207B, Wichita, Kansas 67202

For KCC Use

API #: 15-59, 22,5000-0000
Conductor pipe required
Feet
Minimum surface pipe required
Feet
Approved by

This authorization expires:
(Effective date the drilling not started within 6 months of effective date.)
Spud date:

Agent

Remember to:
- File Drill Pit Application (form CDP-1) with intent to drill;
- File Completion form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water;
- If permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled / Permit Expired
Signature of Operator or Agent:
Date:
In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
2. The distance of the proposed drilling location from the section's south/north and east/west; and 3.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached. (CO-7 for oil wells; CG-8 for gas wells).
NOTICE TO OPERATORS DRILLING IN THE PANOMA-
COUNCIL GROVE GAS POOL SPACED AREA

The enclosed intent is located within the Paroma-Council Grove gas pool space area. In May 1978, Panoma-Council Grove Proration Order (as amended), Docket No. 60,024-C (C-7058) under FINDINGS OF FACT AND LAW on page 31, the following language is stated that:

“...The Commission finds that in order to prevent waste and protect cumulative rights, the following stated rules pertaining to wells already completed, in the process of being drilled or for future wells to be drilled in the Panoma Council Grove Gas Pool Spaced area, and for wells producing from the Council Grove Formation outside of the Panoma Council Grove Gas Pool Spaced area within the Hugoton Gas Field, should be adopted."

1. “No dual completions between the Chase (Hugoton) and Council Grove Formations will be permitted for future wells drilled.”

2. “Casing shall not be set above the top of the Council Grove Formation for a Council Grove producing well.”

3. “The production casing of all new Council Grove wells should be cemented with a calculated volume of cement sufficient to encase the casing from the bottom of the casing to a point 500 feet above the Chase Formation.”

4. “The casing shall be encased in cement in the interval between the base of the Council Grove and the top of the Chase Formation on all wells, irrespective of depth, completed below the Council Grove Formation, if they are located within the space area.”

5. “The cement coverage heretofore required shall be confirmed by the running of a recognized survey, such as a temperature survey or cement bond log.”

A copy of this survey and the cement ticket(s) showing that all cement work has been completed, must be filed with the ACO-1 Completion Report within 120 days from the wells “spud date.”

Failure to comply with these provisions may cause the well to be shut-in until compliance has been achieved.

If you have any questions, please feel free to contact the Conservation Division’s Production Department at (316) 357-6280.