KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commence

RECEIVED
OCT 04 2005

KCC WICHITA

For KCC Use
Effective Date: 2

Send to:
SOA

2

Operate:
License: 32825
Name: Pioneer Exploration LTD
Address: 15603 Kirchmehl Suite 200
City/State: Ponca City, OK 74601
Contact Person: John Houghton
Phone: 281-893-9400 Ext 253

CONTRACTOR: License: 32825
Name: Pioneer Exploration LTD

Well Drilled For: West Class: Type Equipment:


If public water well, is well to be used for water supply? 
Yes [x] No

Water well within one-mile radius? 
Yes [x] No

Public water supply well within one-mile radius? 
Yes [x] No

Depth to bottom of usable water? 
[ ] 117 [ ] 207

Depth to bottom of usable water: 
[ ] 117 [ ] 207

Projected Total Depth: 4500

Formation at Total Depth: Mississippian

Water Source for Drilling Operators:

Well [x] Farm Pond [ ] Other

DWR Permit #: [ ]

Will Core be taken? 
Yes [x] No

If Yes, proposed zone: 

[ ]

Affidavit

The undersigned hereby affirms that the drilling, completion, and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;

2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;

3. The minimum amount of surface pipe as specified below shall be set by cementing cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;

4. If the rig is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to spudding;

5. The allowable district office will be notified before well is either plugged or production casing is cemented in;

6. If an ALTERNATIVE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Approp. E, eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternative II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: October 3, 2005

Signature of Operator or Agent:

Title: Production Engineer

Mail to: KCC - Conservation Division, 130 S. Merket - Room 2078, Wichita, Kansas 67202

For KCC Use ONLY

API # 15: 077-215329-0000

Conductor pipe required: 

Minimum surface pipe required: 

Approved by: 

This authorization expires: 

(The authorization will if drilling not started within 6 months of effective date.)

Spud date: 

Agent:

Remember to:

• File Dill P2 Application (Item CDP-1) with Intent to Drill;

• File Dill P1 Form ACD-1 within 120 days of spud date;

• File an approved MOD-1 with application for production order;

• Notify appropriate district office 48 hours prior to workover or re-entry;

• Submit plugging report (CP-10) when plugging is completed;

• Obtain written approval before disposing of or re-jecting salt water;

• If permit has expired (See authorized expiration date), please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent:

Date:

Mail to: KCC - Conservation Division, 130 S. Merket - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this sheet of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attributable unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attributable unit for oil wells.

API No. 15:
Operator: Pioneer Exploration LTD.
Lease: Wyatt & Sanders-West
Well number: 24
Number of Acres attributable to well:

Location of Well: County:

Location of Well: County:

NE  NE SE

Is Section:     Regular or     Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

Note: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The lease in which you are using the depicted plat by identifying section lines, i.e., 1 section, 2 section with its surrounding sections, 3 sections, etc.
2. The distance of the proposed drilling location from the sections north / south and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spacing field a certificate of acreage attributable plat must be attached: (CG-7 for oil wells; CG-8 for gas wells).
November 14, 2005

Mr. John Houghton
Pioneer Exploration, Ltd.
15603 Kuykendahl Ste 200
Houston, TX 77090-3655

Re: Drilling Permit Application
Wyant & Sanders West Lease Well No. 2-4
SE/4 Sec. 04-31S-08W
Harper County, Kansas

Dear Mr. Houghton:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without slots, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 72 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes
Environmental Protection and Remediation Department

cc: Doug Louis