KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use

<table>
<thead>
<tr>
<th>Form</th>
<th>Date</th>
</tr>
</thead>
<tbody>
<tr>
<td>0-1</td>
<td>12/2002</td>
</tr>
</tbody>
</table>

Form must be Typed
All blanks must be filled

Effective Date: 11/19/05

Day: 11
Month: 11
Year: 05

OPERATOR:

- Name: Murfin Drilling Co.
- Address: 250 N. Rank Rd. Suite 130
- City/State/Zip: Wichita, KS 67206
- Contact Person: T.C. Bredahl
- Phone: 316-586-3515

Contractor: 

- Name: Lic/Perm 

Type Equipment:

- Oil: 
- Gas: 
- Storage: 
- Well Class: 
- Water: 
- Other: 

Well Class: 

- Oil: 
- Gas: 
- Storage: 
- Water: 
- Other: 

Well Data:

- Well Name: 
- Original Completion Date: 
- Original Total Depth: 
- Directional, Deviated or Horizontal wells? 

Length of Conductor Pipe required:

- Yes: 
- No: 

Water Source for Drilling Operations:

- Well: 
- Farm Pond: 
- Other: 

DWR Permit #:

Hole Location:

- KCC DKT #: 

Date: 

Signature of Operator or Agent: 

Title: 

Mail to: KCC - Conservation Division, 130 S. Market - Room 207, Wichita, KS 67202

Length of Surface Pipe Planned to be set: 

Project Total Depth: 

Nearest Lease or Unit boundary: 

Surface Pipe by Abatement:

- Yes: 
- No: 

Field Name: 

- W.C.:

Is this a Prorated / Spaced Field:

- Yes: 
- No: 

Target Formation:

- SAC-MARSH & Johnson Zone: 

Ground Surface Elevation: 0

Water well within one-quarter mile:

- Yes: 
- No: 

Depth to bottom of fresh water:

- Yes: 
- No: 

Depth to bottom of usable water:

- Yes: 
- No: 

Surface Pipe by Abatement:

- Yes: 
- No: 

Length of Conductor Pipe required:

- Yes: 
- No: 

Water Source for Drilling Operations:

- Yes: 
- No: 

DWR Permit #:

Hole Location:

- KCC DKT #: 

Date: 

Signature of Operator or Agent: 

Title: 

Mail to: KCC - Conservation Division, 130 S. Market - Room 207, Wichita, KS 67202

API: 15 - 193-2070.9-9.00-CO

Conductor pipe required: 

- Yes: 
- No: 

Minimum surface pipe required: 

- Yes: 
- No: 

Approved by: 

- Yes: 
- No: 

This authorization expires: 

(This authorization void if drilling not started within 6 months of approval date.)

Spud date: 

Agent: 

Remainder to:

- File Dril Pl Form Application (form COP-1) with intent to Drill
- File Completion Form ACO-1 within 120 days of spud date; file an average attribution plan according to field proximity orders.
- Notify appropriate district office 48 hours prior to workover or re-entry.
- Submit plugging report (CP-4) after plugging is completed.
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See authorized expiration date) please check the box below and return to the address below.
- Well Not Drilled - Permit Expired

Date: 

Signature of Operator or Agent: 

Mail to: KCC - Conservation Division, 130 S. Market - Room 207, Wichita, KS 67202

Face this Form on the Right Side of the Paper
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plot of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells attributing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15
Operator: National Petroleum Reserves, Inc.
Lease: Wipich
Well Number: 32
Field: Wipich
Number of Acres attributable to well: 10
QTR / QTR / QTR of acreage: SE, SW, NE

Location of Well: County: Thomas
2310
1650
Sec: 10 24 E

Is Section: [ ] Regular or [ ] Irregular
Location of Well: County: Thomas
2310
1650
Sec: 10 24 E

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE, NW, SE, SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted part by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If prorated location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CD-7 for oil wells; CD-8 for gas wells).