KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form No: 6-1
December 2002
Form must be Typed
All blanks must be filled

For KCC Use:
Effective Date: 11/19/02

Date: 11/19/02

SOGA: No

Expected Spud Date: November 15, 2005

OPERATOR: WOOSLEY OPERATING COMPANY, LLC
Name: WOOSLEY OPERATING COMPANY, LLC
Address: 125 N. Market, Suite 1000
City/County/Zip: Wichita, Kansas 67202
Contact Person: Dean Pattinson
Phone: 316-267-4379 ext 107

CONTRACTOR: Val Oil, Inc.
Name: Val Oil, Inc.

Well Drilled For:
Type: Oil
Well Class: E
tc.

If Oil: Emb Rec Inj
If Gas: Stor
If Storage: Pool Ext Air Rotary
If DWH: Disposal Packet
If Surface: Cable
If Other: Other

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If DWH:
old well information as follows:
Operator:
Well Name:
Original Completion Date:
Original Total Depth:
Directional, Deviated or Horizontal well?: Yes/No
If Yes, true vertical depth:
If Yes, true vertical depth:

KCC DKT #: NOV 1 0 2005

KANSAS CORPORATION COMMISSION

AFFIDAVIT

The undersigned hereby affirms that neither completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.
3. The minimum amount of surface pipe as specified below shall be set by calculating center to center in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging.
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in.
6. If an ALTERATION II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spudd date.

Dated: 11/19/02

Signature of Operator or Agent:

Date: 11/19/02

Mail to: KCC - Conservation Division, 130 S. Market - Room 207, Wichita, Kansas 67202

Mail to: KCC - Conservation Division, 130 S. Market - Room 207, Wichita, Kansas 67202

Post: N2 N6 S E

No Line of Section

From: from 2310 E

Line of Section: W

Is SECTION: Regular/ Irregular:

County: WYCHEE TRUST
Well #: 1
Fiscal Name: Aetna

Is this a Propered / Spaced Field?: Yes/No
Target Information: Mississippian

Nearest Lease or unit boundary: 330

Ground Surface Elevation: Yes

Wet MSL

Water well within one-quarter mile: Yes/No

Public water supply well within one mile: Yes/No

Depth to bottom of fresh water: Yes/No

Depth to bottom of usable water: 100

Surface Pipe by Alternate: Yes/No

Length of Surface Pipe Planned to be set: 260'

Length of Conductor Pipe required: None

Projects Total Depth:

Permit at Total Depth: Arbuckle

Water Source for Drilling Operations:

Well Farm Pond Other

To be hauled

DNR Permit #: 8

Will Cuts be taken?: Yes/No

If Yes, proposed zone:

KANSAS CORPORATION COMMISSION

Operations Manager

Date: 11/19/02

Remember to:

- File Drill Pit Application (form CDP-1) with intent to Drill;
- File Completion Form ACO-1 within 120 days of spudd date;
- File acreage attribution p/. according to field provision orders;
- Notify appropriate district office 48 hours prior to wellhead or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water;
- If this permit has expired (see authorized expiration date) please check the box below and return on the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent:
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plot of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be (proximally) located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the prorated acreage attribution unit for gas wells and within 12 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: ____________________________
Operator: WOOLSEY OPERATING COMPANY, LLC
Lease: WICKEY TRUST
Well Number: 1
Field: ________________
Number of Acres attributable to well: _______________________
QTR / QTR / QTR of acreage: N2, NW, SE

Location of West Line of Section
Location of East Line of Section

County: ________
Barber

Sec: 11
Twp: 34
S. h.: 36

Is Section: ☐ Regular or ☐ Irregular

If Section is Irregular, locate well form nearest corner boundary.
Section corner used: ☐ NE ☐ NW ☐ SE ☐ SW

(Show location of the well and shade applicable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section win, 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CD-7 for oil wells; CG-8 for gas wells).

EXAMPLE

SEWARD CO.
November 14, 2005

Mr. Dean Pattisson
Woolsey Operating Company, LLC
125 N. Market Ste 1000
Wichita, KS 67202

RE: Drilling Pit Application
Wickey Trust Lease Well No. 1
SE/4 Sec. 11-34S-14W
Barber County, Kansas

Dear Mr. Pattisson:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without slots, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes
Environmental Protection and Remediation Department

cc: S Durrant

Conservation Division, Kansas State Office Building, 130 S. Market, Envi 207B, Wichita, KS 67202-3802
Voice 316.268.4200  Fax 316.268.4211  www.kcc.state.ks.us