NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use:
Name: Telephone: Phone:
Operator: License #: 913-846-8331
Contractor: License #: 33606

Date:
November 14, 2005

Location:
C no., S no., T no., Sec., SW NE SW #1/4, Sec. 32, T 14 S, R 32 E

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Applicant:

City/State/Zip: Mission Woods, KS 66205

Operator Name: Copenhagen

Contractor Name: Thomas A. Whitnall

Well drilled for:

Oil
Gas
Water
Oil & Gas
Other

Well Class:

Rated Rotary
Air Rotary
Mud Rotary
Other

Type of Equipment:

Surface Disposal:

No
Yes

Surface Disposal: Other:

If OWNO, old well data as follows:

Well Name: "C-11"

Original Completion Date: 1/19/70

Original Total Depth: 3000 ft

Operator Information:

Descriptive or Horizontal well? No

If yes, true vertical depth:

If Yes, proposed depth:

Bottom Hole Location:

KCC Dkt. #

Date:
NOV. 10 2005

Conservation Division

APR. 15

SPJ 10-05

Approved by:

This authorization expires (This authorization will not expire within 12 months of effective date):

Snd date:

Agent:

KCC Corporation Commission

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to starting work;

2. A copy of the approved notice of intent to drill shall be posted on each rolling rig;

3. The minimum amount of surface pad as specified below shall be set by circulating cement to the top; in all clandestine surface pipes shall be set through all uncompleted manholes plus a minimum of 20 feet into the underlying formation;

4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;

5. The appropriate district office will be notified before well is either plugged or production capping is removed;

6. If an Alternate I COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix B Eastern Kansas surface drilling over 133,891.1-7, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged.

In all events, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date:
November 9, 2005

Signature of Operator or Agent:

Title:
Agent

Restraints to:

- File Drill Plan Application (form CP-1) with Intent to Drill;
- File Completion Form ACO-1 within 15 days of spud date;
- File acreage attribution plan according to field projection orders;
- Notify appropriate district office 48 hours prior to workover or re-Entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water;
- If this permits temporary (not authorized expiration within please check the box below and return to the address below)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/10 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15
Operator: Legacy Energy Operating, LLC
Lease: Copenhaver
Well Number: 7-10
Field: Cherokee Basin 2050
Number of Acres attributable to well: GTP / QTR / Quarter of acreage SW, SW, NE

Location of Well: County: Montgomery
2000 feet from X N / 2000 feet from X E
Sec. 10 Tw. 32 R. 14 S
W Line of Section

Is Section: □ Regular or X Irregular
If Section is Irregular, locate well from nearest corner boundary.
Section corner used: X NE □ NW □ SE □ SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest ten or unit boundary line.)

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 10 2005

EXAMPLE

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CG-7 for oil wells, CG-8 for gas wells)

SEWARD CO.