For KCC Use:

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: November 22, 2005

Spud SW NE Sec. 30 Twp. 26 R. 18 S. Line of Section

Field: Trousdale West Extension

Lease: Wood No. 1-30

KCC WICHITA

JOE B. FEE

November 22, 2005

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by culminating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on the bore length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE NOTICE COMPLETION, production pipe shall be cemented from below any unlined water to surface within 130 days of spud date.

Date: October 31, 2005

Signature of Operator or Agent:

**For KCC Use Only**

API 15 - 307.2158.0000
Conductor pipe required.
Minimum surface pipe required:
Approved by:
This authorization void if drilling not started within 6 months of approval.
Spud date:

Remember to:
- File Drill Plan Application (Form COP-1) will be issued to drill;
- File Completion Form ACO-1 within 120 days of spud date;
- Fill appropriate district office 48 hours prior to movement or re-entry;
- Submit building permit (COP-4) after building is completed;
- Obtain written approval before disposing of or injecting salt water.
- The district office will not issue permission or permit until all necessary documents have been submitted and reviewed.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2708, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15
Operator: Vincent Oil Corporation
Lease: Wood
Well Number: 1-30
Field: Trousdale West Extension
Number of Acres attributable to well: 160
QTR / QTR / QTR of acreage SW - SW - NE

Location of Well

Edwards

Location of Well

Co-Ordiinate

S Line of Section

W Line of Section

Sec

Sep

R

EAST (W) Well

Is section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must state:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 4 surrounding sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CG-7 for oil wells; CG-8 for gas wells).
November 9, 2005

Mr. Rick Hiebsch  
Vincent Oil Corporation  
125 N. Market Ste 1075  
Wichita, KS 67202

RE: Drilling Pit Application  
Wood Lease Well No. 1-30  
NE/4 Sec. 30-26S-16W  
Edwards County, Kansas

Dear Mr. Hiebsch:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without slots, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (820) 225-8888 when the fluids have been removed. Please file form CDP-5, Exploration and Production Waste Transfer within 30 days of fluid removal. Conservation division forms are available through our office and or, the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

[Signature]

Kathy Haynes  
Environmental Protection and Remediation Department

cc: S Durrant