NOTICE OF INTENT TODRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: November 14, 2005

OPERATOR: Great Lakes Energy

Name: Great Lakes Energy LLC

Address: 9420 North May Avenue, Suite 300

City/State/Zip: Oklahoma City, Oklahoma 73120

Contact Person: Richard Martin

Phone: (405) 488-1304

CONTRACTOR: Will be licensed by the KCC

Well Order For:

- Oil
- Gas
- Storage
- Disposal
- Sewage
- Other

If OWWO: old well information as follows:

Well Name:

Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal well?

Yes

If Yes, true vertical depth:

Bottom Hole Location:

KCC DKT #

AFFIDAVIT

The undersigned hereby affirms that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by full length cement to the top of each drill pipe or casing pipe set on the lower completion or cemented out in place;
4. If the well is a dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERATE 8 COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

For the purpose of Appendix "B" - Eastern Kansas surface casing order #13326-1, which applies to the KCC District 3 area, alternates 6 casing must be completed within 30 days of the spud date or the well shall be plugged.

I hereby certify that the statements made herein are true to the best of my knowledge and belief.

Date: November 7, 2005

Signature of Operator or Agent:

Chieft Operating Officer:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2074, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plot of acreage attributable to a well in a prorated or spaced field

If the intended well is a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the prorated or spaced field. Attribution of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 ____________________________
Operator: Quest Cherokees LLC
Lease: Small, Date G
Well number: 7-2
Field: Cherokees Basin CBM
Number of Acre attributable to well: ____________________________
QTR / QTR I / QTR of acreage: ____________________________

Location of Well: County: Osage
1280 feet from Line of Section
1880 feet from Line of Section
Sec. 7 Twp. 28 S R. 18
Is Section: □ Regular □ Irregular
If Section is Irregular, locate well from nearest section boundary:
Section corner used: □ NE □ NW □ SE □ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The number in which you are using the depicted plat by identifying section lines, i.e., 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the thirteenth south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CO-8 for gas wells).