KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

FOR KCC Use

APL No. 113 - 2.63.62-00-00

November 14, 2005

Expected Spud Date

December 2006

Form must be Typed

All blanks must be Filled

For KCC Use

District

GSOA

Yes No

OPERATOR

Name: Guest Cherokee LLC

Address: 5001 South St.
Suite 300

City/State: Oklahoma City, Oklahoma 73120

Contact Person: Richard Martin

Phone: 405-468-1304

CONTRACTOR: Licensed or Will be licensed by the KCC

West Driving For: Oil

Well Class: Onland

Type Equipment: Oil Rotary

Use: Storage

Motion: Shut Off

Waste Disposal: Refuse

Other: Coalbed Methane

If OWWO: old well information as follows:

Original Completion Date: 3/16/80

Original Total Depth: 9,210 ft.

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: 3,710 ft.

Bottom Hole Location:

KCC DRG #: 3705

NOTICE OF INTENT TO DRILL

Winter 1980

Sec. 7

Twp. 28

Lat. 71

R. 19

Feet West

1830

feet from

660

feet from

660

Line of Section

Line of Section

Is SECTION Regular Irregular

County: Neosho

License Name: Small, Dale G.

Well #: 7-1

Cheerokee Basin CBM

Is this a Foratted / Spaced Field?

Target Formation(s): Atchafalaya Dolomite

CBM?: Yes No

Nearest Lease or unit boundary: 660

Ground Surface Elevation: 910

Well MSL:

Public water supply well within one mile:

Yes No

Depth to bottom of fresh water: 100

Yes No

Depth to bottom of usable water: 200

Surface Pipe by Alternate: 1

2

Length of Surface Pipe Planned to be set: 25

Length of Conductor Pipe required: 1500

Formation at Total Depth: Atchafalaya Dolomite

Water Source for Drilling Operations:

Well: 0

Artif. 0

DHW Permit #: 

(Provide for Permit with DWI)

yes

no

If yes, proposed zone:

RECEIVED

KANSAS CORPORATION COMMISSION

NOV 8 2005

AFFIDAVIT

The undersigned hereby affirms that the following information and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;

2. A copy of the approved notice of intent to spud shall be posted on each drilling rig;

3. The maximum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through unconsolidated material plus a minimum of 30 feet into the underlying formation;

4. If the well is a deviagel, an agreement between the operator and the district office on plug length and placement is necessary prior to spudding;

5. The appropriate district office will be notified before well is either plugged or production casing is cemented;

6. If an ALTERNATIVE JO COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

If permitted to Appendix "B" - Eastern Kansas surface casing order #133,961-C, which applies to the KCC District 3 area, altitude of cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and are to the best of my knowledge and belief.

Date: November 7, 2005

Signature of Operator or Agent: Richard Martin

Title: Chief Operating Officer

FOR KCC USE ONLY

API # 113-2.63.62-00-00

Conductor pipe required: No

Maximum surface pipe required: 20 feet per Alt. 4

Approved by:

(28/8/06)

This authorization void if drilling not started within 6 months of approval date.

Spud date: 11/13/05

Agent:

Remember to:

- File Oil/Dr. Application form COP-1 with intent to Dril;

- File Completion Form ACO-1 within 120 days of spud date;

- File acreage attribution plot according to well location orders;

- Notify appropriate district office db b/w prior to workover or re-entry;

- Submit plugging report (CP-4) after plugging is completed;

- Obtain written approval before displacing or injecting salt water;

- If this permit has expired, (See authorized expiration date please check the box below and return to the address below)

- Well Not Drilled - Permit Expired

Signature of Operator or Agent: 

Date: 11/13/05

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plot of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this form. If the intended well is in a prorated or spaced field continue the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells.

API No. 15:__________________________
Operator: Quest Resources LLC
Lease: Small, Date C
Well Number: 7-1
Field: Cherokee Basin CMB
Number of Acres attributable to well:____________________

GTR / QTR / GTR of acreage: NW / SW
Location of Well: County: Neosho

<table>
<thead>
<tr>
<th>Sec</th>
<th>Twp</th>
<th>R</th>
<th>W Line of Section</th>
<th>S Line of Section</th>
</tr>
</thead>
<tbody>
<tr>
<td>7</td>
<td>28</td>
<td>19</td>
<td>East</td>
<td>West</td>
</tr>
</tbody>
</table>

Is section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE / NW / SE / SW

PLAT

[Show location of the well and shaded attributable acreage for prorated or spaced wells.
Show footage to the nearest lease or unit boundary line.]

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 6 surrounding sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached. (CO-7 for oil wells; CO-8 for gas wells).