KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Kansas Corporation Commission
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NOTICE OF INTENT TO DRILL

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OPERATOR: License # 35513
Name: Five Star Energy Inc.
Address: 215 E 2nd, Hays, KS 67606
Contact Person: Howard Short President
Phone: 1-620-866-7210

CONTRACTOR: License # 5122
Name: PICKELL DRILLING CO. INC.

Well Details:

Well Name: #1 "MAPLE"
Operator: PICKELL DRILLING CO. INC.
Well Name: #1 "MAPLE"
Original Completion Date: 1/19/1982
Original Total Depth: 4182

Directional: Deviated or Horizontal well?
Yes
No

DWH? (old well information shown below):
Operator: PICKELL DRILLING CO. INC.
Well Name: #1 "MAPLE"
Original Completion Date: 11/22/82
Original Total Depth: 4182

Bottom Hole Location:
KCC DIKT #

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-9 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well.
2. A copy of this application must be filed with the district office and all other agencies as required.
3. The maximum amount of surface area as defined below shall be set by the district office and all cases where such area will be set by all unenclosed mineral right plus a minimum of 20 feet into the underlying formation.
4. If the well is a dry hole, an agreement between the operator and the drilling companies, drillers, and pipeline companies necessary prior to plugging.
5. The appropriate district office will be notified before the well is either plugged or production casing is cemented in.
6. If an alternative completion production will be completed from below any usable water surface within 120 days of spudder.

In all cases, notify district office prior to any cementing.

I hereby certify that the information made herein is true and to the best of my knowledge is correct.

Date: Oct 07, 2025
Signature of Operator or Agent:

KCC DIKT #

FOR KCC USE ONLY

Min. x 10
Customer pipe required: None
Minimum surface area required: 209
Approved by: E. S. 05

This authorization expires:

Spud date: 09-21-05
Agency: KCC

Mail to: KCC - Conservation Division, 130 S. Market - Room 2708, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plot of acreage attributable to a well in a drilled or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field compare the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries in the proposed acreage allocation unit for gas wells and within 1/2 mile of the boundaries of the prorated acreage allocation unit for oil wells.

SNP No. 15
Operator: Five Star Energy, Inc.
Lease: MAPLE
Well Number: 3
Field: SPVEY GRASS BASIL
Number of Acre attributable to well: C, NE, NW

Location of Well: County: Kingman
660 net from S Line of Section
1980 from E Line of Section
Sec: 30, 29, 7, 6, S, NW
W Line of Section

Section: Regular or Irregular

PLAT

>Show location of the well and shade attributable acreage for prorated or spaced wells.)

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1980

30

EXAMPLE

NOTE: In all cases locate the spot of the proposed drilling location.

When Plotting the proposed location of the well, you must show:

1. The manner in which you are using the divided plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections.

2. The distance of the proposed drilling location from the section line south, north, east, and west.

3. The distance to the nearest lease or unit boundary line.

4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution per must be attached (CO-7) for oil wells; (CO-8) for gas wells.
November 8, 2005

Mr. Howard Short
Five Star Energy, Inc.
215 E. 14th
Harper, KS 67058

Re: Drilling Pit Application
Maple H Owwo Lease Well No. 1
NW/4 Sec. 30-29S-06W
Kingman County, Kansas

Dear Mr. Short,

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without slots, the bottom shall be flat and reasonably level, and lined with bentonite. The fluids are to be removed from the reserve pit within 72 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4600 when the fluids have been removed. Also, please file the enclosed CDP-5, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes
Environmental Protection and Remediation Department

cc: Doug Louis