KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Ref: KCC Date: 11-12-05
District: 3
SOIL: Yes No

Expected Spud Date: November 12, 2005

OPERATOR: Licensee 33344
Name: Quest Cherokee LLC
Address: 3030 W. 11th Street, Suite 300
City/State: Oklahoma City, Oklahoma 73120
Current Person: Richard Martin
Phone: (405) 488-1004

CONTRACTOR: Licensee. Will be licensed by the KCC
Name: Will Drake on the ACO-1

Well Drilled For: Gas
Well Class: Type of Equipment: Gas
Gas Storage: Produced Gas
Air Rotary
Drilling Rig: # of Triggers: Other

Cable

If OAHWO: did well information as follows:
Operator: Quest Cherokee LLC
Well Name: Original Completion Date: Original Total Depth: No

Directional, Diverter or Hoofed well?
If Yes, vertical depth:
Bottom Hole Location:

KC: DNT

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and abandonment of this well will comply with the

It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of Intent to drill shall be posted on each drilling rig.
3. The minimum amount of surface rent as specified below shall be paid by drilling contractor to the lessee or lessees of the surface.
4. The lessee of the surface shall be paid a minimum of 20 feet into the underlying formation.
5. If the well is a dry hole, an agreement between the operator and the district office on plug length will be made in accordance with the casing size and the necessary prior to plugging.
6. If an alternate completion, production pipe shall be cemented from below any water level surface to 120 days of fuill date.

Date: November 4, 2005
Signature of Operator or Agent: Michael Warden
Title: Chief Operating Officer

For KCC ONLY
APR x 1.333 = 26359.00 00

Minimum surface rent required: $20.00 per Acre
Approved by: 25 November 2005

This affidavit has expired 4-7-06

Spud date: Agent:

Mail to: KCC - Conservation Division, 130 S. Merriam - Room 2778, Wichita, Kansas 67218

Ref: KCC Date: 11-12-05
District: 3
SOIL: Yes No

Expected Spud Date: November 12, 2005

OPERATOR: Licensee 33344
Name: Quest Cherokee LLC
Address: 3030 W. 11th Street, Suite 300
City/State: Oklahoma City, Oklahoma 73120
Current Person: Richard Martin
Phone: (405) 488-1004

CONTRACTOR: Licensee. Will be licensed by the KCC
Name: Will Drake on the ACO-1

Well Drilled For: Gas
Well Class: Type of Equipment: Gas
Gas Storage: Produced Gas
Air Rotary
Drilling Rig: # of Triggers: Other

Cable

If OAHWO: did well information as follows:
Operator: Quest Cherokee LLC
Well Name: Original Completion Date: Original Total Depth: No

Directional, Diverter or Hoofed well?
If Yes, vertical depth:
Bottom Hole Location:

KC: DNT

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and abandonment of this well will comply with the

It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of Intent to drill shall be posted on each drilling rig.
3. The minimum amount of surface rent as specified below shall be paid by drilling contractor to the lessee or lessees of the surface.
4. The lessee of the surface shall be paid a minimum of 20 feet into the underlying formation.
5. If the well is a dry hole, an agreement between the operator and the district office on plug length will be made in accordance with the casing size and the necessary prior to plugging.
6. If an alternate completion, production pipe shall be cemented from below any water level surface to 120 days of fuill date.

Date: November 4, 2005
Signature of Operator or Agent: Michael Warden
Title: Chief Operating Officer

For KCC ONLY
APR x 1.333 = 26359.00 00

Minimum surface rent required: $20.00 per Acre
Approved by: 25 November 2005

This affidavit has expired 4-7-06

Spud date: Agent:

Mail to: KCC - Conservation Division, 130 S. Merriam - Room 2778, Wichita, Kansas 67218
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plot of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells are within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No.: 12
Operator: Chisholm C-resistant Oil Co.
Lessor: Jackson, Thomas R.
Well Number: 31-4
Field: Chisholm Reservoir Oil Co.

Number of Acres attributable to well:

GTR: GTR: GTR of acreage:

Location of Well: County: Nebraska

1800

Sec. 31 Twp. 10 S. R. 12
W Line of Section
E Line of Section

Is Section: [ ] Regular [ ] Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: [ ] NE [ ] NW [ ] SE [ ] SW

PLAT

(Show location of the well and area attributable acreage for prorated or spaced wells.)

(Show footage to the nearest whole or unit boundary line.)

NOTE: In all cases, locate the size of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The corner in which you are using the depicted plat by identifying section lines i.e. 1 section, 1 section with 8 surrounding sections, 4 quarter-sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field, a certificate of acreage attribution must be attached (CD-2 for oil wells, CG-4 for gas wells).