NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Fiscal Year: 2005

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

KCC Application Form C-1

December 2005
Form must be Typed
Final form must be Signed
All plans must be Filed

Expected Spud Date: November 12, 2005

OFPROMO: Licensee: 333-44
Name: Great Chesnike, LLC
Address: 1000 North Avenue, Suite 300
City/State/Zip: Oklahoma City, Oklahoma 73120
Contact Person: Richard Martin
Phone: 912-488-1304

CONTRACTOR: Will be licensed by the KCC
Owner Name: Will advise on the ACD-1
Well Dated For: Well Class: None Expected
Gas Oil Storage Pool Exit Air Riser Other
Drill Disposal Martin Tool Rental Other

If OWNNO: old well information follows:
Operator: 
Well Name:
Original Completion Date: 
Original Total Depth: 

Directional: by vertical depth:
Bottom Hole Location:
KCC DET #

AFFIDAVIT

The undersigned hereby states that the drilling, completion, and eventual plugging of this well will comply with K.S.A. 57-211.

It is agreed that the following minimum requirements will be met:

1. Notice of Intent to Drill: An appropriate notice office to spudding of well;
2. A copy of the approved notice of Intent to drill shall be posted on each drilling rig;
3. A minimum amount of surface pipe as specified below shall be set prior to circulating cement in the top; in all cases where pipe shall be set through unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to drilling;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE 5 COMPLETION, production pipe shall be removed from below any usable water to surface within 120 days of spud date.

With proper notice to Appendix B, Eastern Kansas surface casing order 413/825-C, which applies to the KCC District 3 area, alternate 5 casing shall be completed within 30 days of the spud date or well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: November 4, 2005
Signature of Operator or Agent:

Name: 
Title: Chief Operating Officer

API x 10 = 133 - 235 8 00 00
Conductor pipe required: 110.4 feet
Minimum surface pipe required: 70 feet per Acre

This authorization will expire:

Mail to: KCC - Conservation Division, 130 S. Market, Topeka 7089, Wichita, Kansas 67202
In ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply.

Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No: 15 -
Operator: Quail Cherokee LLC
Lease: Jackson, Thomas I.
Well Number: 31-3
Field: Cherokee Basin CBM

Number of Acres attributable to well:
QTR / QTR / QTR of acreage:
NE. SW.

Locality of Well: County:

1980

1980

Sec. 31

Twp. 30

S. R. 19

W Line of Section

W Line of Section

East

West

In Section: Regular or Irregular

If Section is Irregular, locate well from nearest clear boundary.

Section corner used:
NE. NW. SE. SW.

PLAT

(Show location of the well and entire acreage attributable for prorated or spaced wells.)
(Show location to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location

EXAMPLE

SEWARD, CO.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 3 surrounding sections, 4 sections, etc.

2. The distance of the proposed drilling location from the section's south / north and east / west.

3. The distance to the nearest lease or unit boundary line.

4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CO-1 for oil wells; CO-4 for gas wells).