KANSAS CORPORATION COMMISSION
ON A GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing well

OIL & GAS CONSERVATION RULES

Effective Date:

December 12, 2005

Expect Drilled Date:

November 12, 2005

For KCC Use:

OIL & GAS CONSERVATION

NK

D1A-4

Operator:

Oklahoma City, Oklahoma 73114

Operator:

Oklahoma City, Oklahoma 73114

Phone:

918-695-1101

License:

33341

Address:

Oklahoma City, Oklahoma 73114

Contact:

Richard Martin

Phone:

(918) 695-1104

Contractor:

Chevron, a division of Chevron USA Inc.

Licenses:

Will be licensed by the KCC

Well Name:

Original Completion Date:

Original Total Depth:

Directional, Deviated or Horizontal well?

Bottom Hole Location:

KCC Div #:

Well Drilled For:

Date:

Time Equipment:

Oil

Electric

Water

Air Rotary

Cable

Drill Rig:

Yes

No

1.

Drill Rig License:

None

2.

Total Number of Drilling Rig(s):

None

3.

Minimum number of surface pipe as certified by circulating cement to the top, in all cases, before a well or production can be

attached

through unconsolidated material plus a minimum of 20 feet into the underlying formation.

4.

If the well is a dry hole, an agreement between the operator and the district office on plug back length and procedure is necessary

prior to plugging it.

5.

If an ALTERNATE I COMPLETION, production pipe shall be cemented from below any usable seal to surface within 120 days of spud date.

Or pursuant to Appendix B "14' Eastern Kansas surface casing order #113,881-C, which applies the KCC Drilling Area, alternates 6 cementing

must be completed within 30 days of spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any commencing.

Date:

November 4, 2005

Signature of Operator or Agent:

Signature of Operator or Agent:

KCC-Conservation Division, 139 N. Market - Room 208, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

If the intended well is in a predrilled or spaced field, please fully complete this side of the form. If the intended well is in a predrilled or spaced field, complete the form below showing that the well will be properly located in relationship to prior wells producing from the common source of supply. Please ensure all the wells are within 1 mile of the boundaries of the proposed acreage distribution unit for gas wells one within 1/2 mile of the boundaries of the proposed acreage distribution unit for oil wells.

API No. 13: [Blank]
Operator: Quail Drilling, LLC
Lesee: [Blank]
Well Number: 312
Field: Cherokee Basin

Number of Acres attributable to well: [Blank]
QTR / QTR / QTR of acreage: NW, NE

Location of Well: County: Newton
Sec: 31, Twp: 30, S. R: 19

Is Section: □ Regular or □ Irregular

If Section is Irregular, locate well from nearest corner boundary.

In plotting the proposed location of the well, you must show:
1. The index in which you will use the depicted line by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the nearest south / north to east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a predrilled and spaced field, a certificate of acreage distribution plat must be attached (CD-7 for oil wells; CD-8 for gas wells).