KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use

Date: November 12, 2005

Expected Spud Date:

OPERATOR: Licensee:
Name: Gable Cherokee LLC
Address: 33344
Newton
K96200

Contact Person: Richard Martin
Phone: (405) 649-1244
Contractor:

CONTRACTOR: Licensee will be licensed by the KCC
Name: Will be advised on the ADC

Well Drilling For:

Well Class: Type Equipment:
Oil Well Rec. Prod. Mnt. Rotary
Gas Storage Prod. Ext. Air Rotary
Oil Prod. Well Ext. Other Air Rotary
Water Prod. Well Ext. Other Aircraft
Other

If OVRD: did well information follow:
Operator:
Well Name:
Original Completion Date:
Original Tie Depth:
Directoral: Divided or Hufnagy wellbore:
Yes / No

If Yes, true vertical depth:

Bayesian Hole Location:
KCC DNT #

KANSAS CORPORATION COMMISSION

NOV 07 2005

AFFIDAVIT

The undersigned hereby attests that the location, spacing, and eventual plugging of one well will comply with K.S.A. 55-307 as set.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to starting of well.
2. A copy of the approved notice of intent to drill must be posted on each jill rig rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on string length and plugging is necessary prior to plugging.
5. The appropriate district office will be notified before well is spudded or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable aquifer to water surface within 120 days of spud date.

Or pursuant to Article 8, Section 8, of the Kansas Oil and Gas Act, 1933, as amended, this restriction shall be complied with at least 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any event.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: November 4, 2005
Signature of Operator or Agent
Title: Chief Operating Officer

For KCC Use Only

APR 15 133 26356 00 00

Conductor pipe required, No / Y

Minimum surface pipe required, 40 / 70, feet per A., D.

Approved by:

This authorization void if drilling not started within 6 months of approximate date.

Y

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kan 67202

Mail No. Date

21 20 19

Reminder to:
- The OSHA Application form CDP-11 was sent to Dist.
- The Completion Form KCC-1 within 120 days of spud date;
- File average asbestos later according to lead proportion agent;
- Notify appropriate district office of start prior to supplier or re-entry;
- Submit plugging report (GP-4) after plugging is completed.
- Obtain written approval before disposing of injurious well water;
- If this permit has expired, please authorized authority date please check the box below and return to the addressee below.
- Well Not Drilled - Permit Expired

Signature of Operator or Agent
Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kan 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of area(s) attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells that within 1 mile of the boundaries of the proposed area(s) attributable unit for gas wells and within 1/2 mile of the boundaries of the proposed area(s) attributable unit for oil wells.

API No. 15  
Operator: Quench Cherokee LLC  
Lessee: Jackson, Thomas L.  
Well Number: 31-1  
Field: Cherokee Basin CBE  
Number of acres attributable to well:  

QTR / QTR / QTR of acreage:  

Location of Well: County:  
Sections:  

Norths:  

feet from  

feet from  

Sec:  

Twp:  

S.R:  

W Line of Section  

W Line of Section  

Pos Section:  

Regular or Irregular  

If Section is Irregular, locate well from nearest corner boundary.  

Setback corner used:  


NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the descriptive plat by identifying section lines, i.e. 1 section, 1 section with 2 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the sections south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of area(s) attributable plat must be attached (CD-7 for oil wells; CD-8 for gas wells).