NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: November 9, 2005

OPERATOR: Licensee 33365
Name: Layne Energy Operating, LLC
Address: 1900 Sawyermore Mission Parkway
City/State/Zip: Mission Woods, KS 66205
Contact Person: M. B. Nettles
Phone: 913-298-3907

CONTRACTOR: Licensee 33956
Name: Thornton Oil

Well Drilled For: Oil
Well Class: Oil Rotary
Type Equipment: Mud Rotary

Gas
Storage
Pit Exh.
Air Rotary

OWD
Disposal
Wellsid
Cable

Domestic: 0
Oil: 0
Gas: 0
Water: 0

If OWDWO, old well inventory as follows:
Operator:
Well Name:
Original Completion Date:
Original Total Depth:
Directional Drilled: No
Horizontal well:
If Yes, veritical depth:
Boatman Hole Location:
KCC DKT #

CONSERVATION DISTRICT:

AFFIDAVIT

The undersigned hereby affirms that an application for completion and eventual plugging of this well will comply with K.S.A. 55a 92e, et seq.

It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office prior to commencing of well.
2. A copy of the approval notice of intent to drill shall be posted on each rigging rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all uncemented materials plus a minimum of 20 feet below the drilling location;
4. If the well is a poly line, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is spud plugging or production casing is cemented in;
6. If an ALTERNATIVE II COMPLETION, production pipe shall be cemented from below any usable water table to within 120 days of spud date

For KCC Use Only
API # 15
LRS: 30892-0000

Minimum surface pipe required: 20 feet per Art. 5.1.2

This authorization expires: 5-7-05
(This authorization only if drilling not started within 6 months of effective date)

Spud date: 11-12-05

For KCC Use Only

API # 15
LRS: 30892-0000

Conductor pipe required: N/A

Minimum surface pipe required: 20 feet per Art. 5.1.2

This authorization expires: 5-7-05
(This authorization only if drilling not started within 6 months of effective date)

Spud date: 11-12-05

Mail to: KCC - Conservation District, 130 S. Market - Room 207A, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Part of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15:
Operator: Love Energy Operating, LLC
Lease: Crossail
Well Number: 4-29
Field: Cherokee Basin Field
Number of Acreage attributable to well:
QTR / QTR / QTR of acreage: NW - NW - NW

Location of Well: County: Montgomery
500 500
N S Line of Section
E W Line of Section
Sec. 29 Teg. J1 S. R. T4
Is Section: Regular or Irregular

If section is irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 07 2005
CONSERVATION DIVISION
WICHITA, KS

EXAMPLE

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well you must obey:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field, a certificate of acreage attribution plat must be attached: CO-7 for oil wells; CO-8 for gas wells.