KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

For KCC Use:

Effective Date: 11.9.05
District #: 1
SGA# Yes No

Expected Spud Date: 12/20/05

OPERATOR: License # 5447

Name: SXV USA Inc.
Address: P.O. Box 229
City/State/Zip: Liberal, KS 67901
Contact Person: Visit Card
Phone: (620) 942-4452

CONTRACTOR: License #

Name: 

Well Drilled For: 
Well Name: 
Type Equipment: 

Drill Rig: 

Equipment: 

Surface Area: 

Well Direction: 

Opinion:
Yes No

Other:

If NWMO: old well information as follows:

Operator: 

Well Name: 

Original Completion Date: 

Original Total Depth: 

Directional, Deviated or Horizontal well? 

Yes No

If Yes, true vertical depth:

Bottom Hole Location:

KCDC #: 

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;

2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;

3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top. In all cases surface pipe shall be set through all unconsolidated materials, plus a minimum of 20 feet into the underlying formation.

4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;

5. The appropriate district office will require a future notice in which a plug or production casing is cemented in;

6. If Completion or Completion per Appendix 11, Eastern Kansas Surface casing order #1133, the same applies to the KCDC District 3 area. All cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTFY-A Advance office prior to any cementing.

I hereby certify that the statements made herein are true to the best of my knowledge and belief.

Date: 10/23/05
Signature of Operator or Agent

Capital Project: 

Affidavit of Spudding

Time of Spudding:

For KCC Use ONLY:

API #: 175-22013-00-00

Condenser pipe required: None

Minimum Surface pipe required: 500 feet per Aff.

Approved by:

This authorization expires: 5-4-06

Spud Date:

Agent:

Remember to:

File DBP Application (Form CDP-1) with Intent to Drill;

File Completion Form AGCO-1 within 120 days of spud date;

File aeration certification plot according to field passion orders;

Notify appropriate district office 48 hours prior to rework or re-entry;

Submit plugging report (DP-4) after plugging is completed;

Obtain written approval before disposing of or injecting salt water;

If this permit has expired (see authorized expiration date) please check the box below and return to the address below:

Well Not Drilled — Permit Expired

Signature of Operator or Agent

Mail to: KCC — Conservation Division, 130 S. Market — Room 207B, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please partially complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - Location of Well
Operator: OXY USA Inc.
Lease: Tregillus A
Well Number: 1
Field: Seward
Number of Acres attributable to well: 146

QTR / QTR / QTR of acreage

SE  NW  SE

4977 feet from

875 feet from

Sec. 19  Twp. 34E  R. 33

Regular or Irregular

In Section

IF Section is irregular, locate well from nearest corner boundary

Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

Note: In all cases locate the spot of the proposed drilling location.

Seward County

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the sections south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CG-7 for oil wells; CG-8 for gas wells).