KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC (5) days prior to commencing well

For KCC Use:

K. B. Tides, Vera V.
Wells # 26-2

Phone: (402) 488-1304

Address: 5520 North May Avenue, Suite 350
City/County: Oklahoma City, Oklahoma 73120

Expected Spud Date: November 10, 2005

OPERATOR: Licensed 33344
Name: Dale Christe LLC

Contact Person: Richard Martin
Phone: (402) 488-1304

CONTRIBUTOR: License:
Name: Will advise

Well Drilled For: [ ] Oil [ ] Enth Rec [ ] Infill [ ] Mat Rotary
[ ] Gas [ ] Storage [ ] Pool Ext [ ] Air Rotary
[ ] GW [ ] Disposal [ ] Wildcat [ ] Other
[ ] Seismic: [ ] or Noise [ ] Other
[ ] Other: Coalbed Methane

IF OWNED: old well information as follows:
Operator: 
Yield Name:
Original Completion Date: Original Total Depth: 
Directional, Divergent or Horizontal well?: Yes [ ] No [ ]

[ ] Yes, true vertical depth; Bottom Hole Location:
KCC DKT #: 

AFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of the well will comply with K.S.A. 55 at sec.

1. Notify the appropriate district office prior to spudding of well,

2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;

3. The minimum amount of surface pipe as specified below shall be set by spudding cement to the top; in all cases such cement will be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;

4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;

5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;

6. If an ALTERNATE 6 COMPLETION, production pipe shall be cemented from below any usable waterway to surface within 120 days of spud date.

For purposes of Appendix B - Eastern Kansas surface casing order #133891-0, which applies to the Kansas 3 area, alternate 6 cementing must be completed within 360 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: November 3, 2005 Signature of Operator or Agent: 

Mail to: KCC - Conservation Division, 130 S. Market - Room 2765, Wichita, Kansas 67202

Remember to:
- File Civil P&I Application (from COP-1) with intent to Drill,
- File Completion Form ACO-1 within 120 days of spud date,
- File production attribute plot according to field production orders,
- Notify appropriate district office 48 hours prior to workover or re-entry,
- Submit plugging report (CP-4) after plugging is completed,
- Obtain written approval before drilling or reentering any water,
- If this permit has expired (file authorized expiration date) please check the box below and return to the address below.
- Well Not Drilled - Permit Expired
Signature of Operator or Agent:

Date:

Mail to: G-1

Form must be Typed

December 2000

KCC

6/2002

SRA

YES

NO
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 : Location of Well: County: Liberte
Operator: Quest Cherokee LLC Sect. 26
Lease: Toles, Vera V. Two. 31
Well Number: 26-2 P. 16
Field: Cherokee Basin CBM
Number of Acres attributable to well: SW
QTR / QTR / QTR of acreage: SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.,

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CG-7 for oil wells; CG-8 for gas wells).