KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use:
Form No: 0-1
December 2003
Form must be Typed

Effective Date: 11-9-05

Docket #: 33344

Yes
No

Yes
No

Note: canoe wall on the Section Plat on reverse side

County: Labette
Lease Name: Tilles, Vera V.

Well Field: Cherokee Basin CBM

Is the a Poured / Spaced Field?

Yes
No

Nearest Lessee or Unit boundary: 660

Ground Surface Elevation: 375

Depth to bottom of fresh water: 100

Water well within one-quarter mile

Yes
No

Public water supply well within one mile

Yes
No

Depth to bottom of usable water: 200

Surface Pipe by Alternate: 0

Length of Surface Pipe Planned to be set: 25

Length of Conductor Pipe required: 1500

Formation at Total Depth: Arbuckle Dolomite

Water Source for Drilling Operations:

Well

DWR Permit #:

Note: Apply for Permit with DWR

Will Core be taken?

Yes
No

If Yes, proposed zone

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KANSAS CORPORATION COMMISSION
NOV 04 2005

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WORKING RIGHTS

NOV 05 2005

 herd hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-312 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;

2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;

3. The minimum amount of surface pipe as specified below shall be set by cementing cement to the top; in all cases full pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;

4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;

5. The appropriate district office will notify before well is either plugged or production casing is cemented in;

6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: November 3, 2005
Signature of Operator or Agent:

Title: Chief Operating Officer

Mail to: KCC - Conservation Division, 130 S. Market - Room 107A, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: ____________
Operator: Cherokee LLC
Lease: Tolle, Vera V.
Well Number: 26-1
Field: Cherokee Basin CSBM
Number of Acres attributable to well: ____________
QTR / QTR / QTR of acreage: ____________ SW SE

Location of Well: County: Labette

660 feet from S Line of Section
2075 feet from W Line of Section
Sec: 26, Twp: 31, S, n. 18

Is Section: Regular

If Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW.

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show location to the nearest lease or unit boundary line.)

NOTE: in all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 4 surrounding sections.
2. The distance of the proposed well from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plan must be attached: (CO-7 for oil wells; CO-8 for gas wells).