KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use:
Effective Date: 11/05/05
District #:
SOA#:

Expected Spud Date: November 19, 2005

OPERATOR: License # 3346
Name: Odyssey Energy LLC
Address: 820 North May Avenue, Suite 300
City/State/Zip: Oklahoma City, Oklahoma 73120
Contact Person: Richard Martin
Phone: (405) 688-1204

CONTRACTOR:
Name: Will admit

Well Drilled For: West Class: Type Equipment:

☐ Oil
☐ Gas
☐ DWI
☐ OTHER

☐ Oil
☐ Storage
☐ Post Ext.
☐ Welled
☐ No

☐ Mud Rotary
☐ Air Rotary
☐ Cable

☐ # of Holes
☐ Other

If OWWO: old well information as follows:
Operator:
Well Name:
Original Completion Date:
Original Total Depth:
Directional, Deviated or Horizontal well?
Yes
No

If Yes, true vertical depth:
Bottom Hole Location:
KCC D#:

AFFIDAVIT

The undersigned affirms that the drilling, completion and eventual plugging of this well will comply with all Kansas Oil and Gas Conservation Commission rules and laws.

It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of Intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; compaction of the formation shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE I COMPLETION, production pipe shall be cemented from below any usable water surface within 120 days of spud date.

On pursuit to Appendix "B" - Eastern Kansas surface casing order 413.891. C, which applies to the KCC District # area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and not to the best of my knowledge and belief.

Date: November 3, 2005
Signature of Operator or Agent:
Title: Chief Operating Officer

Mail to: KCC - Conservation Division, 110 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15:
Operator: Cherokee Basin CBM
Lease: Thompson, Steven L.
Well Number: 23-1
Field: Cherokee Basin CBM
Number of Acres attributable to well:
QTR / QTR / QTR of acreage: NE

Location of Well: County: Libby
1980 feet from N / S Line of Section
1980 feet from E / W Line of Section
1980 feet from SE / NE

Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 6 surrounding sections, 4 sections, etc.
2. The distance of the Proposed drilling location from the section’s south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: CG-7 for oil wells; CG-8 for gas wells.)