KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DREDGE

Must be approved by KCC five (5) days prior to commencing work.

For KCC Use Only

Date of Application: 11-9-05

SGA?

Yes

No

Expected Spud Date: November 13, 2005

Operational

License No.

33344

Name: Quest Cherokee LLC

Address: 9230-32nd Ave, Suite 300

City/State/Zip: Oklahoma City, Oklahoma 73120

Contact Person: Richard Milh

Phone: (405) 488-1304

Contractor:

Name: MCA Oil Field Services

Address: 9230-32nd Ave, Suite 300

City/State/Zip: Oklahoma City, Oklahoma 73120

Contact Person: Richard Milh

Phone: (405) 488-1304

Wells Drilled for:

Wildcat

Other

Well Class: Gas

Nal Rotaty

Air Rotary

Gas

Storage

Pool Ext.

Access:

Depletion

Cable

Gas

Well Rec

Injection

Ocean

Coiled Methane

If OWNO: old well information as follows:

Operator:

Well Name:

Original Completion Date:

Original Total Depth:

Directional, Deviated or Horizontal well?

Yes

No

If Yes, True vertical depth:

Bottom hole location:

KCC Dkt #

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 58-37-128.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well.

2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.

3. The minimum amount of surface pipe as specified below shall be set: including cement to the top, in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.

4. If the well is dry hole, all agreements on equipment and the mud line shall be plugging and continuation is necessary prior to plugging.

5. The appropriate district office will be notified before drilling is allowed.

6. If an alternative II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

7. Pursuant to Appendix "C", no Kansas surface casing under 413,991 C, which applies to the KCC-District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. For all cases, notify district office prior to cementing.

I hereby certify that the statements made herein are true and that to the best of my knowledge and belief.

Date: November 3, 2005

Signature of Operator or Agent

Mail to: KCC - Conservation Division, 130 S. Market - Room 207, Wichita, Kansas 67202

Remember to:

- File DRI, P, or Application form COP-2 within five (5) days
- File Completion Form COP-1 within 120 days of spud date
- File any application post according to filing location restrictions
- Notify appropriate district office 48 hours prior to water or re-entry
- Submit plugging report (COP-6) after plugging is completed
- Obtain written approval before disposing of or transporting salt water
- If this permit has expired (see authorization expiration date) please check the box below and return to this address below
- Well Not Drilled - Permit Expired

Signature of Operator or Agent

Date: 11-9-05

China SW NE

Sec. 15

T 31

R 18

Township

Range

Northeast

Southwest

Footnote (Note: Locate section on the map on the reverse side)

County: Labette

V. MCA Oil Field Services

Weir 5-1

Field Name: Cherokee Basin CBA

Is this a Pointed / Spaced Fault?

Target formation(s): Articulate Distance

Nearest Leases or Unit Boundary: 46 feet

Surface pipe by Alternate:

Length of Surface Pipe Planned to be Set:

Si5

None

Length of Conductor Pipe Required:

Project Total Depth:

1510 feet

Formation at Total Depth:

Articulate Dick

Water Source for Drilling Operation:

Well

Farm Pond

City

DWR Permit #

(For Permit with DWR)

NOTIFY DISTRICT OFFICE PRIOR TO CEMENTING.

Received

KANSAS CORPORATION COMMISSION

WICHITA, KS

NOV 0 4 2005

CONSERVATION DIVISION

11-9-05

099 23323 00 00

Conductor pipe required.

None

Minimum surface pipe required:

20 feet per Att.

Approved by:

2/15/06

This authorization will expire 6 months from approval date.

Spud date:

099 23323

00 00

099 23323 00 00

4-06

Approval by:

This authorization will expire 6 months from approval date.

Spud date:

Agent:
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field and the plat below showing that the well will be primarily located in relationship to other wells producing from the common source of supply, please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 13 - Location of Well: County: Labette
Operator: Quest Cherokee LLC, feet from N / S Line of Section
Lease: Matt, Nicholas V.; 2175 feet from E / W Line of Section
Well Number: 15-1 Sec: 16
Field: Cherokee Basin CBK

YYYY 18 S, R 16
Number of Acres attributable to well: QTR / CTR / QTR of acreage: SW, NE
If Section is irregular, locate well from nearest corner boundary. Section corner used: NE, NW, SE, SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show boundary to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CG-7 for oil wells; CG-8 for gas wells).