KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

AP 150 W 20

For KCC Use
Date: 11-3-05
District: 6
Operator: Christensen LLC
Name: ONEKASE
Address: 1920 North May Avenue, Suite 300
City/State/Zip: Oklahoma City, Oklahoma 73120
Phone: (405) 485-1300

CONTRACTOR:
Name: 
Wll advad
Drill For:
Well Class: Type Equipment
 Oil
Gas
NWO:
OWWO:

Ground Surface Elevation:

Nearest Lease or Unit boundary:

Form is a Pointer / Spaced Field?

Target Formation(s):

Surface Pipe by Alternate:

Length of Surface Pipe Planned to be:

Length of Conductor Pipe required:

Projected Total Depth:

Formation at Total Depth:

Water Source for Drilling Operations:

DWR Permit #:

Will Cores be Taken?

If Yes, proposed zone:

Date: November 10, 2005

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-50, et seq.

For KCC Use

API: 15
Conductor pipe required:

Minimum surface pipe required:

Approved by:

This authorization void if drilling does not start within 6 months of approval date.

Spud date:

Reference to:

File Drill Plan Application (form DCP-1) with Intent to Drill;

File Completion Form ACO-1 within 120 days of spud date;

File acreage attribution plan according to field promotion orders;

Notify appropriate district office 48 hours prior to worker or re-entrant;

Submit plugging report (CP-4) after plugging is completed;

Obtain written approval before disposing of or rejecting well water.

If this permit has expired (See authorized expiration date) please check the box below and return to the address below.

Mail to: KCC - Conservation Division, 130 S Market - Room 2768, Wichita, Kansas 67202

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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to prior wells producing from the common source of supply.

Please show all the wells and within 1 mile of the boundary of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: Location of Well: County: Nevado
Operator: Quali Cherokee LLC
Lease: Burba, David E.
Well Number: 33-1
Field: Cherokee Basin C&D
Location of Well: 1980 feet from N / S Line of Section
1850 feet from E / W Line of Section
W: Sec: 33
Acreage attributable to well:
Number of Acres attributable to QTR / QTR / QTR of acreage: NW

If Section is Irregular, locate well from nearest corner boundary. Section corner used:

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spit of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.

2. The distance of the proposed drilling location from the section's south / north and east / west.

3. The distance to the nearest lease or unit boundary line.

4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CO-8 for gas wells).