KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use

Effective Date

09-15-05

Day

Week

Month

Year

Input Data

S.G.A.:

Yes

Expected Spud Date

November 10, 2005

OPRATOR

Licensee:

Dedicate LLC

Address:

1500 North May Avenue, Suite 300

City/State:

Oklahoma City, Oklahoma 73120

Contact Person:

Richard Martin

Phone:

(405) 481-1181

CONTRACTOR Licensee

Will provide

Name

with

Well Drilling For:

Well Class:

Type Equipment:

Oil

Enr Rec

Island

Mud Rotary

Gas

Storage

Pool Ext.

Air Rotary

DWD

Disposal

Interbital

Cable

Sediment

# of Hole

Other

Coalized Methane

If OWWO: old well information as follows:

Original Completion Date:

Original Total Depth:

Yes

No

Directional, Deviated or Horizontal well?

If Yes, true vertical depth:

Bottom Hole Location:

KCC DNY #:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface piping as specified below shall be set by circulating cement to the top; or if all surface piping shall be set by all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is any hole, an agreement between the operator and the district office on plug length and placement is necessary;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an Alternate II Completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "5", Eastern Kansas surface casing under #133,881-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date:

November 3, 2005

Signature of Operator or Agent:

Title:

Chief Operating Officer

Mail to:

KCC - Conservation Division, 130 S. Market - Room 2079, Topeka, KS 66602

For KCC Use Only

API #:

09-15-05

Conductor pipe required:

N

ONE

Minimum surface pipe required:

feet

Approved by:

Y

C

X

Y

Spud date:

Agent

Remember to:

- File drilling permit application (form COP-1) with intent to drill
- File completion form ACO-1 within 120 days of spud date
- File survey attachment plot according to field projection orders
- Notify appropriate district office 48 hours prior to workover or re-entry
- Submit plugging report (CP-6) after plugging is completed
- Obtain written approval before displacing or injecting salt water
- If this permit has expired (file authorized expiration date) please check the box below and return to the address below

End Date

Mail to:

KCC - Conservation Division, 130 S. Market - Room 2079, Topeka, KS 66602
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field contemplate the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -  
Operator: Guest Cherokee LLC  
Lease: Swan Rev. Trust  
Well Number: 26-2  
Field: Cherokee Basin CBM

Nature of Acreage attributable to well: 

QTR / QTR / QTR of acreage: 

Location of Well: County: Latelle 

Location of Well: Sec: 26  
Twp: 31  
R: 16  
E-W Line of Section:  
N-S Line of Section:  

Is Section: ☑ Regular ☐ Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: ☑ NE ☐ NW ☐ SE ☐ SW

PLAT

(Show location of the well and acreage attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CG-7 for oil wells; CG-8 for gas wells).