Form O-1

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

All banks must be filed

For KCC Use:
Effective Date:
District:
S/GA: Yes

Expected Spud Date: November 10, 2005

OPERATOR:
Licenses: 3334
Name: Ouest Cherones LLC
Address: 9520 North May Avenue, Suite 300
City/State/Zip: Oklahoma City, Oklahoma 73120
Contact Person: Richard Martin
Phone: (405) 488-1304

CONTRACTOR: Will be Licensed by the KCC
Name: Will add as above on this page
Well Class: Type Equipment:
Oil
Gas
Water Well
Gas Storage
Pool Ext.
DHW
Disposal
Driller
Water Well
Air Rotary
Water Well
Other
Coiled Tubing

If OWMD: old well information as follows:
Operator:
Well Name:
Original Completion Date:
Original Total Depth:
Directional, Deviated or Horizontal well?
Yes or No
If Yes, true vertical depth:

Conservation Division

AFFIDAVIT

The undersigned affirms that the following information is true:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Date: November 3, 2005
Signature of Operator or Agent: Chief Operating Officer

Form O-1
December 2006
Form must be Typed

 زيادة

<table>
<thead>
<tr>
<th>API x 15</th>
<th>009-23282-00:00</th>
</tr>
</thead>
<tbody>
<tr>
<td>Conductor pipe required</td>
<td>None</td>
</tr>
<tr>
<td>Minimum surface pipe required</td>
<td>20 feet per Alt.</td>
</tr>
<tr>
<td>Approved by</td>
<td>S.406</td>
</tr>
</tbody>
</table>

This authorization is valid if drilling not started within 6 months of approval date.

Spud Date: Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2079, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - __________
Operator: Quest Cherokees LLC
Lease: Boone Rev Trust
Well Number: 26-1
Field: Cherokee Basin CBM
Number of Acres attributable to well: __________
Quadrant / Section: __________ SW NW NE SE

Location of Well: County: __________
1980 feet from N Line of Section
550 feet from E Line of Section
Sec: __________ Tp: __________ R: __________
Is Section: [ ] Regular or [ ] Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: [ ] NE [ ] NW [ ] SE [ ] SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

EXAMPLE

To: __________
1980
3350'

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted sqft by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CO-7 for oil wells; CO-9 for gas wells).