NOTICE OF INTENT TO DRILL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Must be approved by KCC live (0) days prior to commencing well.

For KCC Use:
API # = 145-2370-6-00-00

APL # = 145-2370-6-00-00

Minimum surface pipe required = 200’

This authorization expires 5 30 06

(Mandatory form to be filed with each application)

Date of application: 2005-06-12

KCC DKT #: 33492

Name: American Eagle Drilling

Operator: L.G. Bach

Address: PO Box 723

City/State/Zip: Abilene, KS 67410

Contractor: J.B. Bach

Phone: 785-476-5754

CONTRACTOR: License #33492

Well Drilled For: Oil

Well Class: Vertical

Type of Equipment: MUD Rotary

If OWNED: old well information as follows:

Owner: L.G. Bach

Well Name: 145-2370-6

Original Completion Date: Original Total Depth: 700

Directional: Deviated or Horizontal wellbore?

If Yes: True Vertical Depth: 

Bottom Hole Location:

KCC DKT #: 33492

The undersigned heavy oil cloaks the drilling, completion and eventual plugging of this well will comply with K.A.S.C. 61-6-57.

It is agreed that the following requirements will be met:

1. No less the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.
3. The maximum amount of surface pipe as specified below shall be set by circulating cement to the top of the casing if the casing is to the bottom of the unconsolidated material plus a minimum of 10 feet into the underlying formation.
4. If the well is closed, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging:
5. The appropriate district office will be notified before well is either plugged or produced.
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from above any usable water to water within 120 days of spud date.

Do consider to Appendix A - Eastern Kansas surface casing order 2005-05-11, which applies to the KCC District 3 area, alternate II cementing must be completed within 90 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: Nov. 2, 2005

Signature of Operator or Agent:

Title: Owner

Remember to:

- File DPL-3 Application (form DPL-1) with Intent to Drill
- File Completion Form KCO-1 within 30 days of spud date
- File & purchase irrevocable letters of credit
- Notify appropriate district office 48 hours prior to spud or re-spud
- Submit a drilling report (C-2) after drilling is completed
- Obtain written approval before disposing or injecting salt water
- If the permit has expired (see authorized expiration date) please check the box below and return to the address below. 0

Not Signed

KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Received: 11/2/2005
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -
Operator: Beth Oil Production
Lease: 5th Mine
Field: Le Sage
Location of Well: County: Rocks
490
799
sec. 18, Twp. 7
S. R. 20

Number of Acres attributable to well:
QTR / QTR / QTR of acreage:

If section is irregular, locate well from nearest corner boundary. Section corner used:

Plat
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

Received
Kansas Corporation Commission
No. 0 3 2005
Conservation Division
Wichita KS

Example
SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section’s south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be affixed: (CG-7 for oil wells; CG-8 for gas wells).