**NOTICE OF INTENT TO DRILL**

**KANSAS CORPORATION COMMISSION**
**OIL & GAS CONSERVATION DIVISION**

**Notice of Intent to Drill**

Must be approved by KCC five (5) days prior to commencing well

---

**For KCC Use:**

<table>
<thead>
<tr>
<th>Effective Date:</th>
<th>11-6-05</th>
</tr>
</thead>
</table>

**SRA?**

<table>
<thead>
<tr>
<th>Yes</th>
<th>No</th>
</tr>
</thead>
</table>

**Expected Spud Date**: November 3, 2005

<table>
<thead>
<tr>
<th>month</th>
<th>day</th>
<th>year</th>
</tr>
</thead>
</table>

**OPERATOR**:

<table>
<thead>
<tr>
<th>Licensee:</th>
<th>33344</th>
</tr>
</thead>
</table>

**Name**: Quick Cherokee, LLC

**Address**: 9520 North May Avenue, Suite 300

**City/State/Zip**: Oklahoma City, Oklahoma 73120

**Contact Person**: Robert Martin

**Phone**: (405) 488-1304

**CONTRACTOR**: Will be licensed by the KCC

**Name**: Will advise on the ACO-1

---

**Well Drilled For**:

<table>
<thead>
<tr>
<th>Oil</th>
<th>Eth Rec</th>
</tr>
</thead>
</table>

**Well Class**:

<table>
<thead>
<tr>
<th>Gas</th>
<th>Storage</th>
</tr>
</thead>
</table>

Air Rotary

**Type Equipment**: Mud Rotary and Wristset

**If OnWVO**: old well information as follows:

<table>
<thead>
<tr>
<th>Operators</th>
<th>Original Completion Date</th>
<th>Original Total Depth</th>
</tr>
</thead>
</table>

**Directional, Deviated or Horizontal wellbore?**

<table>
<thead>
<tr>
<th>Yes</th>
<th>No</th>
</tr>
</thead>
</table>

**If Yes, true vertical depth**:

**Bottom Hole Location**:

**KCC DKT #**:

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set bycirculating cement to the top; in all cases surface pipe shall be set through unconsolidated material plus a minimum of 20 feet into the underlying formation;
4. If the field is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to drilling;
5. The appropriate district office will be notified before well is either plugged or production casing is re-run.
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 60 days of spud date.

Or pursuant to Appendix B: Eastern Kansas surface casing order #153.891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

**Date**: October 27, 2005

**Signature of Operator or Agent**:

---

**For KCC Use ONLY**

**API #:** 23813.00

**Conductor pipe required**: None

**Minimum surface pipe required**: 60 feet per Art. 4

**Approved by**: M. D. Martin

**This authorization expires**: 5-1-06

**Spud date**:

**Agent**:

---

**Remember to:**

- File Drill rig Application (from COP-1) with Intent to Drill
- File Completion Form ACO-1 within 120 days of spud date
- File acreage attribution plats according to field provision orders
- Notify appropriate district office 48 hours prior to workover or reentry
- Submit plugging report (CP-4) after plugging is completed
- Obtain written approval before disposing or injecting salt water
- If this permit has expired (See authorized expiration date) please check the box below and return to the address below.

---

**Mail to:** KCC - Conservation Division, 130 S. Market - Room 207B, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated/spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No.: 15
Operation: Quint Cherokee LLC
Lease: Thompson, Robert L.
Well Number: 23-1
Field: Cherokee Basin CBM
Number of Acres attributable to well:__________
QTR / QTR / QTR of acreage: ______ SW, ______ SE

Location of Well:
County: Labette
Location of Well
feet from N W
feet from E S

1980 Sec. 23
Twp. 31
S. R. 18
W Line of Section

If Section is irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e., 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the prorated drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certification of acreage attribution plat must be attached (CD-7 for oil wells; CD-8 for gas wells).