KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

September 2023

Form D-1
December 2000
Form must be typed

KCC WICHITA
RECEIVED
OCT 3 2005

Must be approved by KCC file (5) days prior to commencing

For KCC Use
Effective Date
District
SGA
No

NOTICE OF INTENT TO DRILL

Expected Spud Date 12 8 2005

Month day year

OPERATOR: Licensed 6622
Name: Janno Oil Company
Address: P.O. Box 701
City/State/Zip: Russell, Kansas 67665
Contact Person: Jim Schomberger
Phone: 785- 483-2024

CONTRACTOR: License 9431
Name: VanFeldt Drilling, Inc.

Well Drilled For: X Oil
Well Class: Low Risk
Free Equipment: X Mud/Brine

Emr Rec: X Field Erect
Storage: X Water Disposal
Disposal: X Other
Drill: X Cable

Geologic: 4800 ft of Section Other

OTHER:

If OWMD, old well information as follows:
Operator: 
Well Name: 
Original Completion Date: 
Original Total Depth:

Directional, Deviated or Horizontal well?: 
No 

If yes, true vertical depth:
Bottom Hole Location:
KCC DOT #: 

APPENDIX
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-6 et. seq.

It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging.
5. The appropriate district office will notify before well is either plugged or production casing is cemented into.
6. If permitted to lay casing below any stream or water or surface within 120 days of spud date.

Or pursuant to Appendix B - Eastern Kansas surface casing order 130,899-C, which applies to the KCC District 3 area, alternate 1 cementing must be completed within 30 days of the spud date or the well shall be plugged and abandoned. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10/3/05
Signature of Operator or Agent:

Remember to:
- File Drilling Application (Form CD-1) with Intent to Drill.
- File Completion Form ACO-1 within 120 days of spud date.
- File average attribution plot according to field position orders.
- Notify appropriate district office 48 hours prior to workover or entry.
- Submit plugging report (CD-4) after plugging is completed.
- Obtain written approval before disposing of or injecting well water.
- If this permit has expired (See authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired
Signature of Operator or Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 207, Wichita, Kansas 67202

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-6 et. seq.

It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging.
5. The appropriate district office will notify before well is either plugged or production casing is cemented into.
6. If permitted to lay casing below any stream or water or surface within 120 days of spud date.

Or pursuant to Appendix B - Eastern Kansas surface casing order 130,899-C, which applies to the KCC District 3 area, alternate 1 cementing must be completed within 30 days of the spud date or the well shall be plugged and abandoned. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10/3/05
Signature of Operator or Agent:

Remember to:
- File Drilling Application (Form CD-1) with Intent to Drill.
- File Completion Form ACO-1 within 120 days of spud date.
- File average attribution plot according to field position orders.
- Notify appropriate district office 48 hours prior to workover or entry.
- Submit plugging report (CD-4) after plugging is completed.
- Obtain written approval before disposing of or injecting well water.
- If this permit has expired (See authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired
Signature of Operator or Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 207, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a proscribed or spaced field

If the intended well is in a proscribed or spaced field, please fully complete this side of the form. If the intended well is in a proscribed or spaced field, complete the plat below so that the well will be properly located in relationship to other wells producing from the common source of supply.

Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: 
Operator: Jason Oil Company
Location of Well: County: Russell
Lease: Strachan
Well Number: 1
Fields: Hall-Gourney

Number of Acres attributable to well:

GRT / QTR / QTR of acreage: 33807.10

If Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for proscribed or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a proscribed or spaced field, a certificate of acreage attribution plat must be attached: (CG-7 for oil wells; CG-8 for gas wells).
November 1, 2005

Mr. Jim Schoenberger
Jason Oil Company
PO Box 701
Russell, KS 67665

RE: Drilling Pit Application
Strachan Lease Well No. 1
NW/4 Sec. 22-14S-13W
Russell County, Kansas

Dear Mr. Schoenberger:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without slots, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased. Please keep all pits away from any draw.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Hayne4
Environmental Protection and Remediation Department

cc: H Daines

Conservation Division, Finney State Office Building, 130 S. Mercer, Room 3078, Wichita, KS 67202-3002
Voice 316.357.6200 Fax 316.357.6231 www.kcc.state.ks.us