KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use:

Effective Date:

District:

S.G.A.:

Yes ☑ No ☐

Operator:

Lic.

33344

Name:

Great Cherokees LLC

Address:

95520 Kinsley Avenue

City/State/Zip:

Oklahoma City, Oklahoma 73120

Contact Person:

Richard Martin

Phone:

(405) 488-1304

Contractor:

Lic.

Will be licensed by the KCC

Name:

Will advise on the ACO-1

Type/Equipment

Well Class:

Drilled or Deviated Horizontal well?

Yes ☑ No ☐

Original Completion Date:

Original Total Depth:

Directional, Deviated or Horizontal well?

Yes ☑ No ☐

Bottom Hole Location:

KCC DKT #

Affidavit

The undersigned hereby affirms that drilling completion and eventual plugging of this well will comply with K.A.R. 35 et seq.

It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on the drilling rig;
3. The minimum amount of surface pipe as specified below will be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to spudding;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,861-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged in all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date:

October 31, 2005

Signature of Operator or Agent:

Chief Operating Officer

Mail to:  KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Form 0-1

December 2005

Form must be Typed

Mail this form to the KCC immediately

All blanks must be filled

Labeled

(No.: Locate well on Section Pair or reverse side)

County:

Wichita

Lessee Name:

Scott, William G.

Field Name:

Cherokee Basin CBM

Is this a Fractured or Spaced Field?

Yes ☑ No ☐

Target Formation(s):

Arabian Dolomite

Nearest Lease or Unit Boundary:

Water well within one-quarter mile.

Yes ☑ No ☐

Public water supply well within one mile.

Yes ☑ No ☐

Depth to bottom of fresh water:

Water Surface for Drilling Operations:

Del.

DWR Permit #:

(No: Apply for Permit with DWR)

Will Come to take?

Yes ☑ No ☐

If Yes, proposed zone:

Date:

November 7, 2005

Expected Spud Date:

November 7, 2005

Form of Well:

Acre

24

Sec.

26

Twp.

31

R.

18

N.

SW

NW

E.

W.

East

West

Line of Section:

Section

Line of Section:

West

Scientific Name:

Regular ☑ Irregular ☐

W

E

(Note: Locate well on Section Pair or reverse side)

Parity:

Regular ☑ Irregular ☐

W

E

Well Class:

Drilled or Deviated Horizontal well?

Yes ☑ No ☐

Original Completion Date:

Original Total Depth:

Directional, Deviated or Horizontal well?

Yes ☑ No ☐

Bottom Hole Location:

Hatton

KCC DKT #

 appending

For KCC Use ONLY

API:

599.23814.00-00

Conductor pipe required:

None ☑

Minimum surface pipe required:

200 feet per Acre

Approved by:

(20)

This authorization expires:

5-1-06

Spud date:

Agent:

(Also authorized until drilled not started within six months of approval date.)

Remember to:

• File DRI/FM Application (form CDP-1) with intent to Drill.
• File Completion Form ACO-1 within 120 days of spud date;
• File acreage assignment plan according to field provision orders;
• Notify appropriate district office 48 hours prior to workover or re-entry;
• Submit plugging report (CP-4) after plugging is completed;
• Obtain written approval before disposing or reusing salt water.

If this permit has expired (file authorized expiration date) please check the box below and return to the address below.

West Not Drilled - Permit Expired

Signature of Operator or Agent:

Date:

Mail to:  KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Form of Well:

Acre

24

Sec.

26

Twp.

31

R.

18

N.

SW

NW

E.

W.

East

West

Line of Section:

Section

Line of Section:

West

Scientific Name:

Regular ☑ Irregular ☐

W

E

(Note: Locate well on Section Pair or reverse side)

Parity:

Regular ☑ Irregular ☐

W

E

Well Class:

Drilled or Deviated Horizontal well?

Yes ☑ No ☐

Original Completion Date:

Original Total Depth:

Directional, Deviated or Horizontal well?

Yes ☑ No ☐

Bottom Hole Location:

Hatton

KCC DKT #

 appending

For KCC Use ONLY

API:

599.23814.00-00

Conductor pipe required:

None ☑

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Date:

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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -
Operator: Quest Cherokee LLC
Lease: Scott, William G.
Well Number: 24-1
Field: Cherokee Basin CBM

Location of Well: County: Labette
1980

Number of Acres attributable to well: ______________________
QTR / QTR / QTR of acreage: NW

If the section is irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 6 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CO-7 for oil wells; CO-8 for gas wells).