KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing.

Received
OCT 3 2005
KCC WICHITA

Expected Spud Date: 12 - 1 - 2005
month day year

OPERATOR: Licensed: 6622
Name: Enterprise Oil Company
Address: P.O. Box 701
City/State/Zip: Russell, Kansas 67655
Contact Person: Jim Schoenberger
Phone: 783-483-4204

CONTRACTOR: License: 9431
Name: Vandel Drilling Inc.
Weller Oilfield: Yes
Weller Class: Well Class: Other
Type: Equipment: Other
Gut Rec: Other
Mud Rotary: Other
Disposal: Other
Storage: Other
Pond Ext: Other
Air Rotary: Other
Welded: Other
Cable: Other

If OWEID: site well information as follows:
 Operator: Well Name: Original Completion Date: Original Total Depth:

Directional: Deviated or Horizontal wellbore?: Yes No

If Yes, true vertical depth:

Bottom Hole Location:
KCC DRT #

Spot 60° N/60° W
Sec. 22 T32S R14E S/2
X: 1380' E:

Is SECTION X: Regular or Irregular?:
(Note: see well on the Section Plan on reverse side)

County: Russell
Lease Name: Rein A
Field Name: Hall-Gurney
Is this a Pooled or Spaced Field?: Yes No
Target Formation(s): Arapahoe
Net-Hub Lease or Unit boundary:
Ground Surface Elevation: 1720 est.
Net MWS:
Water well within one-quarter mile:
Public water supply well within one mile:
Depth to bottom of fresh water:
Surface Pipe by Alternate: 240'
Length of Surface Pipe Planned to Be:
Depth to bottom of usable water:
Length of Compressor Pipe required:
Projected Total Depth:
Formation at Total Depth:
Arapahoe
Water Source for Drilling Operations:
DWR Permit #

Will Core be taken?: Yes No

If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completions and eventual plugging of this well will comply with K.S.A. 55-16, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.
3. The minimum amount of surface pipe as specified below shall be set by elevating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the overlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging.
5. The appropriate district office will be notified well is either plugged or preproduction casing is cemented in.
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented in below freshwater to surface within 120 days of spud date.

Of pursuant to Appendix II, Eastern Kansas surface casing order 113.891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11/28/05 Signature of Operator or Agent: Title: Agent

For KCC use ONLY

API #: 167233210000
Conductor pipe required: None feet
Minimum surface pipe required: 380 feet per AB
Approved by:

This authorization expires:
(The authorization will be deleted after 6 months of approval date.

Spud date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Remember to:
- File Drilling Application (Form CDR-1) with intent to drill;
- File Completion Form ACK-1 within 120 days of spud date;
- File assurance affidavit, plugging or abandonment on oil or gas leases;
- Notify appropriate district office 48 hours prior to withdrawal or re-entry;
- Submit plugging report (CP-1) after plugging is completed;
- Obtain written approval before digging or impacting salt water;
- If this permit has expired, (before expiration date) please check the box below and return to the address below:

Yes No

Well Not Drilled - Permit Expired
Signature of Operator or Agent:

Date:

KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prolated or spaced field

If the intended well is in a prolated or spaced field, please fully complete this item of the form. If the intended well is in a prolated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attributable unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attributable unit for oil wells.

API No. 15:
Operator: Jason Oil Company
Unique: Refin A
Well Number: 1
Fields: Refin - Ozone

Number of Acreage attributable to well
QTR / QTR / QTR of acreage: SW / SE / NE

Location of Well: County: Russell
1380' feet from N / K / B Line of Section
Sec. 22 Exp. 16 S. 13 E. 15 W. Line of Section

Is Section: X Regular or [ ] Irregular
If Section is Irregular, locate well from nearest corner boundary. Section corner number: [ ] SE [ ] NW [ ] SW [ ] NW

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by furnishing section lines, i.e. 1 section, 1 section with 6 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section’s south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prolated or spaced field a certificate of acreage attributable unit for oil wells. CO-7 for oil wells; CO-8 for gas wells.)
November 1, 2005

Mr. Jim Schoenberger
Jason Oil Company
PO Box 701
Russell, KS 67665

RE: Drilling Pit Application
   Rein A Lease Well No. 1
   SE1/4 Sec. 22-14S-13W
   Russell County, Kansas

Dear Mr. Schoenberger:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without slots, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased. Please keep all pits away from any draws.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

[Signature]

Kathy Haynes
Environmental Protection and Remediation Department

cc: H Deines

Conservation Division, Jennings State Office Building, 130 S. Market, Room 2078, Wichita, KS 67202-3802

Fax: 316.337.6211  www.kcc.state.ks.us