**NOTICE OF INTENT TO DRILL**

**Received**
OCT 3 1 2005
KCC WICHITA

**For KCC Use Only**

- **API #**: 653, 23107.00.00
- **Conductor pipe required**: Yes, 200 feet per Acre
- **This authorization expires**: 5/10/05
  - (This authorization will be drilled not started within 6 months of approval date.)
- **Spud Date**: [Blank]
  - [Blank]
  - [Blank]

**Operator**: Licensee: J.E. 32819

- **Name**: Bard Oil Company LLC
- **Address**: PD Box 428, Upland, KS 67666
- **Contact Person**: Jim G. Brand
- **Phone**: 785-695-746

**Contractor**: License 33576

- **Name**: NH Drilling LLC

- **Well Drilled For**:
  - **Well Class**: Oil
  - **Type Equipment**: Mud Rotary
  - **GOM**: N/A
  - **Wildcat**: N/A

- **Location**:
  - **Well No.**: [Blank]
  - **Field Name**: [Blank]
  - **County**: [Blank]
  - **Field Name**: [Blank]
  - **Target Formation**: [Blank]
  - **Nearest Lease or Unit Ownership**: [Blank]
  - **Ground Surface Elevation**: 2055.00
  - **Water well within one-quarter mile**: No
  - **Public water supply well within one mile**: No
  - **Depth to bottom of usable water**: 1,100' L.E.
  - **Surface Pipe by Alternates**: 3.00
  - **Water Source for Drilling Operations**: Farm Pond

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion, and eventual plugging of this well will comply with K.S.A. 55-5, sqq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding the well.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.
3. The minimum amount of cement per well shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging.
5. The appropriate district office will be notified before the well is either plugged or production is commenced.
6. If an alternative to completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix III—Eastern Kansas surface casing only $150,00.00, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well must be plugged, in all cases, prior to district office approval to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

**Date**: 10/28/2005

**Signature of Operator or Agent**: [Blank]

**Title**: President

**Remember to**:
- File Drill Pit Application (form CP-1) with Intent to Drill.
- File Completion Form WOC-1 within 120 days of spud date.
- File acreage attachment per A for field extension; notify appropriate district office through 48 hours prior to workover or reentry.
- Submit plugging report (CP-4) after plugging is completed.
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See authorized expiration date) please check the box below and return to the address below.

**Mail to**: KCC - Conservation Division, 130 S. Merkert - Room 2078, Wichita, Kansas 67252
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

If the intended well is in a patterned or spaced field, please fully complete this side of the form. If the intended well is in a patterned or spaced field, please complete the plat below showing that the well will be properly located in relationship to other wells producing from the same source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No.: 15 - Location of Well: 2150
Operator: Balmor Oil Company LLC Well Number: 402
Lease: Edith Worcester Field: Wildcat

Number of Acres attributable to well: __________

(Show location of the well and that acreage attributable for patterned or spaced wells.

(Show usage to the nearest lease or unit boundary line.)

NOTE: In all cases, locate the sides of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 5 section with 8 surrounding sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If the well is located within a patterned or spaced field, a certificate of acreage attribution plat must be attached (CG-7 for oil wells; CG-8 for gas wells).
November 1, 2005

Mr. Jim R. Read
Baird Oil Company, LLC
PO Box 428
Logan, Kansas 67846

RE: Drilling Pit Application
Esther Worcester Lease Well No. 1-13
NE/4 Sec. 13-11S-22W
Graham County, Kansas

Dear Mr. Read,

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without slots, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased. Please keep all pits away from any draws.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservationforms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

[Signature]
Kathy Haynes
Environmental Protection and Remediation Department

cc: H Deines

Conservation Division, Kansas State Office Building, 130 S. Market, Topeka 66602, Kansas 66602
Voice 785.296.6200 Fax 785.296.6211 www.kcc.state.ks.us