NOTICE OF INTENT TO DRILL

KCC WICHITA

Must be approved by KCC first 5 days prior to commencing well

OCT 3 2005

RECEIVED

FOR KCC USE ONLY

Form C

Duration: 5 days

Date: 27 Oct. 2005

Signature of Operator or Agent: [Signature]

Title: [Title]

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

For KCC Use ONLY

API # 15: 051-25470-0000

Conductor pipe required: 200 feet

Maximum surface pipe required: 800 feet per All. # 0

Approved by: [Signature]

This authorization expired: 15106.66

(See authorization if drilling not started within 6 months of effective date.)

Send date: [Date]

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-7 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top, in all cases surface pipe shall be set through all undisturbed material plus a minimum of 20 feet in the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and plugging is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented;
6. If an alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface grandfathered into 1917 C, which applies to the KCC district 3 area, alternate II cementing must be completed within 30 days of the spud date of the well shall be plugged.

In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 27 Oct. 2005

Signature of Operator or Agent: [Signature]

Title: [Title]
If the intended well is in a prorated or spaced field, please fully complete this side of the form. In the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and up to 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

APN No. 15
Operator: DOWING-NEILLON OIL CO., INC.
Lease: 30 ft. # 1-15
Well Number: 1-15
Field: Wildcat
Number of Acres attributable to well: 
QTR / QTR / QTR of acreage: 

Location of Well: County: 
330
2200
Sec. 15
Line of Section: N / S
Line of Section: E / W

In Section: X Regular or [ ] Irregular
If Section is Irregular, locate well from nearest corner boundary.
Section corner used: [ ] NE [ ] NW [ ] SE [ ] SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

EXAMPLE

NOTE: In all cases locate the spot of the proposed drilling location.

Ellis Co., KS

In plotting the proposed location of the well, you must show:
1. the manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field's certificate of acreage attribution, the plat must be attached (CD-7 for oil wells; CD-8 for gas wells).