KANSAS CORPORATION COMMISSION
Oil & Gas Conservation Division
NOTICE OF INTENT TO DRILL

Received: Oct 2. 2002
KCC Wichita

Must be approved by KCC (530/9) prior to commencing

Expected Spud Date: 11 - 25 - 2005

OPERATOR:
Name: Alan VanNeveldt
Address: 128 Evere Drive, Russell, Kansas 67665
Contact Person: Alan VanNeveldt
Phone: (785) 483-6446

CONTRACTOR:
Name: VanNeveldt Drilling, Inc.
Well Drilled For: 

Well Class: 
Type Equipment:

XDP
EID-1 Rep. 
Grip
0% KO

XCIP
EID-2 Rep.
Chain
15% KO

Gas
Foot Dril.
20% KO

OWD
K-3 Rep.
Air Rotary
Other

Grip:
0% KO

Seismic:
50% KO

If OWD: and Well Information as follows:

Operator:

Well Name: 
Original Completion Date: 
Original Total Depth: 

Directional, Deviation or Horizontal Well: 

Yes
No

Bottom Hole Location:
KCC DKT 

Spud Spot:

C 120
S 4620

East

W 1/2 SW

Area

1320

14a

X/14

West

Is SECTION X Regular or Irregular:

Area

Yes

X/14

Line of Section

W

Note: Landowner's Signature on the Section Plat or reverse side

County: Russell

Lease Name: Bonberger

Field Name:
Ruselle

Target Formations: 

KOC/Gorham Sand

Natural Lease or Unit boundary:

660

Ground Surface Elevation:

1925

Feet

Water well within one quarter mile:

Yes

X/14

Public water supply well within one mile:

Yes

X/14

Drilled to bottom of fresh water:

Yes

X/14

Distant to bottom of usable water:

200

X/14

Surface Pool by Alternative:

X

2

One

825

Length of Surface Pipe Planned to be set:

Length of Conveyance Pipe required:

None

Projected Total Depth:

3300

Formation at Total Depth:

Gorham Sand

Water Source for Drilling Operations:

Well

X Farm Pond

Other

DWR Permit 

(Refer to applicable permits for DWR)

Will Costs be Taken:

Yes

No

If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-52 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved copy of intent to drill shall be posted in each drilling rig.
3. The minimum amount of surface pipe as specified below shall be set by stuffing cement to the top; in all cases surface pipe shall be set through all unconformities thurrinals plus a minimum of 20 feet into the underlying formation.
4. If the well is a dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging.
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in.
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B" - Eleventh Kansas surface casing order 5133981-C, which includes the KCC 3 area, alternate ii cementing must be completed within 20 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Data: 10/27/02
Signature of Operator or Agent:

Title: agent

Mail to: KCC - Conservation Division, 130 S. Market - Room 207A, Wichita, Kansas 67202

For KCC Use ONLY

API: 167

- File Drill Pit Application Form CDP-1 with intent to drill
- File Completion Form ACD-1 with 14 days of spud date
- File Seam Release Plan, etc.

Notice appropriate district office 48 hours before workover or re-entry:

Submit drilling report (CP-7) after drilling is completed.

Obtain written approval before disposing of waste salt water.

If this permit has expired (See authorized expiration date) please check the box below and return to the address below:

Mail Notice - Permit Expired

Signatures of Operator or Agent:

Date:

3/14/02

3/14/02

Agent

Receivables:

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Date:

3/14/02

3/14/02

Agent

for KCC Use ONLY

API: 167

23317.0000

- Foot

Length

Feet

Per 1000

4.3060

This authorization expires: 4.30.06

(The authorization will only be used within 6 months of approval date.)

Spud Date:

Agent
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - Operator: Alan VonFeist
Lease: Bomberger
Well Number: 1-74
Field: Russell
Number of Acres attributable to well:

QTR / QTR / QTR of acreage: C , W/2 , NW

Location of Well: County Russell
Location from feet from feet from
1320 N / X 
4620 E / 14 S. R.
Sec 3 Tsp 14 R 14
Line of Section X X
W Line of Section E
Line of Section X X
Is Section: Regular or Irregular
If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e., 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section’s south / north and west / east.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field, a certificate of acreage attribution plat must be attached: (CD-7 for oil wells; CD-8 for gas wells).