NOTICE OF INTENT TO DRILL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Must be approved by KCC/five (5) days prior to commencing well

Spud Date: September 27, 2005

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OPERATOR: Licensee: 33063
Name: Lawrence Energy Operating, LLC
Address: 1900 Shawnee Mission Parkway
City/State/Zip: Lenexa, KS 66214
Contractor: Mark M. Haasch
Phone: 913-748-3987

CONTRACTOR: Licensee: 33006
Name: Thornton Air

Well Drilled For: Well Class: Oil or Gas
Type of Equipment
Oil Field
Eth. Frac: Yes
Infilt: Yes
Mud Rotary: Yes
Date: 4-8-05
Disposal: Washtail
Well MD: 4000
Seismic: % of Hoels: Other
Well ID: 3-23-05

If DWIND: old well information as follows:

Operator:
Well Name:
Original Completion Date: 
Original Total Depth:

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth:

Bottom Hole Location:
KCC DRT #: 3-23-05

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AP: 15
Conductor pipe required: None
Approved Date: 4-8-05
Minimum pressure required: 30

This authorization expires:
(This authorization will if drilling not started within 6 months of effective date.)

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For KCC Use Only:
Field PDP Application Form (CD) with intent to Drill;
Completion Form KCC/F with 120 days of spud date;
File Masurage attribution plat according to field instruction orders;
Notify respective district office 48 hours prior to spud, re- spud, or re-entry;
Submit plug report (CP-4) after spud is complete;
Obtain written approval before disposing or injecting salt water.

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Mail to: KCC - Conservation Division, 130 S. Market - Room 207B, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage allocation unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage allocation unit for oil wells.

API No. 15 -
Operator: Lone Energy Operating LLC
Lease: Weaver
Well Number: 15-4
Number of Acres attributable to well: OTR / GTR / GTH of acreage: NE SW SE

<table>
<thead>
<tr>
<th>Location of Well</th>
<th>County: Montgomery</th>
</tr>
</thead>
<tbody>
<tr>
<td>800</td>
<td>feet from N 3° 33' 56&quot; R. 15</td>
</tr>
<tr>
<td>1600</td>
<td>feet from E 6° 18' 0&quot;</td>
</tr>
</tbody>
</table>

Sec: 4
W. L. of Section
East

Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells)
(Show footage to the nearest lease or unit boundary line)

NOTE: In all cases locate the spot at the proposed drilling location.

In plotting the proposed location of the well, you may show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e., 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south, north, east, or west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field, a certificate or acreage allocation plat must be attached. (OS-7 for oil wells, OS-8 for gas wells).