For KCC Use ONLY

API # 15: 125 -39852.0000

Conductor pipe required: 

Minimum surface pipe required: 200 feet per Acre

Approved by: (2) 333.05
323.04

This authorization expires: 333 16

Spud date: 

Agent:

Remember to:

- File Drill Per Application (form C01-1) with Intent to Drill;
- File Completion Form C01-1 within 120 days of spud date;
- File surface area attribution plat according to field protection orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-1) after plugging is complete;
- Obtain written approval before disposing or injecting salt water;
- If the permit has expired (see authorized expiration date) please check the box below and return to the address below.

MAIL TO: KCC - Conservation Division, 130 S. Market - Room 207B, Wichita, Kansas 67202

Date: September 27, 2005

Signature of Operator or Agent: 

Title: 

Affidavit

The undersigned hereby affirms that the drilling, completion and eventual plugging of the well will comply with K.S.A. 55-5 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases, surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is to dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to spudding;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATIVE II COMPLETION, production pipe shall be cemented above or below any unconsolidated materials or surface within 120 days of spud date.

Or pursuant to Appendix B - Eastern Kansas surface casing 4135.891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, INTERTY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

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I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLOT of acreage attributable to a well in a propped or spaced field

If the intended well is in a propped or spaced field, please fully complete this side of the form. If the intended well is in a propped or spaced field complies the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

<table>
<thead>
<tr>
<th>API No. 15</th>
<th>Location of Well: County: Montgomery</th>
</tr>
</thead>
<tbody>
<tr>
<td>Operator:</td>
<td>1600 feet from S Line of Section</td>
</tr>
<tr>
<td>Lease:</td>
<td>750 feet from W Line of Section</td>
</tr>
<tr>
<td>Well Number:</td>
<td>Sec. 33 Twp. 33 S R 15</td>
</tr>
<tr>
<td>Field:</td>
<td>East West</td>
</tr>
<tr>
<td>Number of Acres attributable to well:</td>
<td>Is Section: Regular or Irregular</td>
</tr>
<tr>
<td>QTR / QTR / QTR of acreage: NE NW</td>
<td></td>
</tr>
</tbody>
</table>

PLAT

(Show location of the well and shade attributable acreage for propped or spaced wells)
(Show footage to the nearest lease or unit boundary line)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 9 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section’s south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a propped or spaced field a certificate of acreage attribution plat must be attached (CO-7 for oil wells; CO-8 for gas wells).