**KANSAS CORPORATION COMMISSION**

**OIL & GAS COMMISSION**

**NOTICE OF INTENT TO DRILL**

Opt be approved by KCC live (65 days prior to commencing drill)

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**Sppt**

<table>
<thead>
<tr>
<th>NW4</th>
<th>SW4</th>
</tr>
</thead>
<tbody>
<tr>
<td>N6</td>
<td>SE4</td>
</tr>
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</table>

**Sec 35**

<table>
<thead>
<tr>
<th>28</th>
<th>14E</th>
</tr>
</thead>
</table>

**T22N**

**R8E**

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**OPERATOR**

**Name**: Blue Jay Operating, LLC

**Address**: 4517 South 205th, Suite 204

**Contact Person**: Bob Majewski

**Phone**: 318-620-4140

**CONTRACTOR**

**Name**: Cherokee Basin Drill Gas

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**Map Details**

<table>
<thead>
<tr>
<th>Field</th>
<th>Well Name</th>
<th>Type Equipment</th>
</tr>
</thead>
<tbody>
<tr>
<td>Gas</td>
<td>Storage</td>
<td>Pod. Ext.</td>
</tr>
<tr>
<td>NW</td>
<td>Disposal</td>
<td>Well Site</td>
</tr>
<tr>
<td>SW</td>
<td>Other</td>
<td></td>
</tr>
</tbody>
</table>

**If OW/O: old well re-injection as follows:**

- **Operator:**
  - **Well Name:**
  - **Original Cumulation Date:**
  - **Original Total Depth:**
  - **Electrical Deviation or Horizontal well:**
  - **Yes**

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**APFDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office year to spudding oil well.

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**Date**

**September 26, 2005**

**Signature of Operator or Agent:**

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**Form**

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**Mail to:** KCC - Conservation Division, 115 S. Market - Room 207A, Topeka, Kansas 66622
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field.

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells prorating from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage to wells on the plat below and within 1/2 mile of the boundaries of the proposed acreage attributable unit for all wells.

Plant
Operator: Jawa Jay Operating, LLC
Lease: Eicher
Well Number: A-3
Field: Cherokee Basin Coal Gas
Number of Acres attributable to well: 80 acres

Location of Well: County: Wilson

<table>
<thead>
<tr>
<th>Sec.</th>
<th>Twp.</th>
<th>R.</th>
</tr>
</thead>
<tbody>
<tr>
<td>33</td>
<td>2310</td>
<td>146E</td>
</tr>
</tbody>
</table>

Pattern: Regular

If Section is irregular, locate well from quarter corner boundary. Section corner used:

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SEP 22 2005
KCC WICHITA

[Diagram showing well location and boundaries]

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e., section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's north, south, east, and west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field, a certificate of acreage attributable plat must be attached (CG-7 for oil wells; CG-6 for gas wells).