September 26, 2005

KANSAS CORPORATION COMMISSION
Oil & Gas Conservation Division
NOTICE OF INTENT TO DRILL
Must be approved by KCC rule (5) days prior to commencing well

Form C-13
December 2003
Form must be Typed
Firm must be Signed
All blanks must be Filled

For KCC Use Only

[Signature]

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APR 15 - 2005 26172.00-00

Gallon (s) required: None

Minimum surface area required: 10 feet per Acre

Approved by: (Signature)

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A., 65-1 et. seq.

It is agreed that the following minimum requirements will be met:

1. No more than four wells per contiguous section.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.
3. The minimum amount of surface piping as specified below shall be put in place by the operator. In all instances, surface piping shall be made of approved material and be installed at least 10 feet from the drilling site.
4. If the well is a dry hole, an agreement between the operator and the district office on plugging length and placement is necessary prior to plugging.
5. The appropriate district office shall be notified in writing of the time of shut-in or production cessation.

The Notice of Intent to Drill must be completed within 30 days of the spud date. The well shall be plugged. In all cases, NOTIFY district office prior to any cementing or liner setting.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: September 19, 2005

September 26, 2005

KCC/Wichita

Mail to: KCC - Conservation Division, 130 S. Market - Room 207, Wichita, Kansas 67202

[Signature]
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete this plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply.

Please show all the wells and within 1 mile of the boundaries of the proposed acreage assignment unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

Art No. 15: _____________
Operator: Blue Jay Operating, LLC
Lease: _____________
Well Number: A-2
Field: Cherokee Basin Oil Gas
Number of Acres attributable to well: 60 acres
COT / COT / COT of acreage: NW4, NW4, SE4

Location of Well: County: Wilson
Well: 2000' north from N / S Line of Section
3310' east from E / W Line of Section
Sec. 33 Twp. 26 S. R. 14E
Is Section: ___ Regular ___ Irregular
If Section is Irregular, locate well from nearest corner boundary.
Section corner: NNE SE NE SE

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells)
(Show footage to the nearest lease or unit boundary line)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the declarant plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections,
   4 sections, etc.
2. The distance of the proposed drilling location from the section's north / south / east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CG-7 for oil wells; CG-9 for gas wells).